

To govern oil and water flow rate equations in the porous media, mass balance and Darcy equations are solved to consider the effect of each parameter. The equilibrium mass balance equations for each phase are derived as below;

$$-\frac{\partial}{\partial x}(\rho_m u_m) = \frac{\partial}{\partial t}(\rho_m \phi S_m) \quad (\text{Eq.1})$$

$$-\frac{\partial}{\partial x}(\rho_o u_o) = \frac{\partial}{\partial t}(\rho_o \phi S_o) \quad (\text{Eq.2})$$

The value of  $\rho$  can be replaced by the definition of the formation volume coefficient. Therefore,  $\rho$  could be derived as:

$$\rho_o = \frac{\rho_{osc}}{B_o} \quad (\text{Eq.3})$$

$$\rho_m = \frac{\rho_{msc}}{B_m} \quad (\text{Eq.4})$$

Where,  $\rho_{osc}$  and  $\rho_{msc}$  are the density of oil and drilling in the surface conditions. By replacing the equations 3 and 4 in Eq.1 and 2, they were derived as the following equations;

$$-\frac{\partial}{\partial x}\left(\frac{u_m}{B_m}\right) = \frac{\partial}{\partial t}\left(\frac{\phi S_m}{B_m}\right) \quad (\text{Eq.5})$$

$$-\frac{\partial}{\partial x}\left(\frac{u_o}{B_o}\right) = \frac{\partial}{\partial t}\left(\frac{\phi S_o}{B_o}\right) \quad (\text{Eq.6})$$

The velocity in the continuum correlation should be substituted in the Darcy equation in the porous medium, and it was written for each fluid as below;

$$u_o = -\frac{K k_{ro}}{\mu_o} \frac{\partial P_o}{\partial x} \quad (\text{Eq.7})$$

$$u_m = -\frac{K k_{rm}}{\mu_m} \frac{\partial P_m}{\partial x} \quad (\text{Eq.8})$$

By replacing equations 7 and 8 in equations 5 and 6, it is concluded that;

$$\frac{\partial}{\partial x} \left( \frac{K k_{ro}}{B_o \mu_o} \frac{\partial P_o}{\partial x} \right) = \frac{\partial}{\partial t} \left( \frac{\varphi S_o}{B_o} \right) \quad (\text{Eq.9})$$

$$\frac{\partial}{\partial x} \left( \frac{K k_{rm}}{B_m \mu_m} \frac{\partial P_m}{\partial x} \right) = \frac{\partial}{\partial t} \left( \frac{\varphi S_m}{B_m} \right) \quad (\text{Eq.10})$$

The above equations can be rearranged by definition of mobility as;

$$\frac{\partial}{\partial x} \left( K \lambda_o \frac{\partial P_o}{\partial x} \right) = \frac{\partial}{\partial t} \left( \frac{\varphi S_o}{B_o} \right) \quad (\text{Eq.11})$$

$$\frac{\partial}{\partial x} \left( K \lambda_m \frac{\partial P_m}{\partial x} \right) = \frac{\partial}{\partial t} \left( \frac{\varphi S_m}{B_m} \right) \quad (\text{Eq.12})$$

Where

Boundary conditions in the interior side of the core are defined as below;

$$\begin{cases} S_o = 1 - S_{wc} \\ P_o = P_i \\ P_m = P_i - P_c(S_{wc}) \end{cases} \quad (\text{Eq.13})$$

When those side of the core which is contacted with the drilling mud, the pressure is equal to the pressure of the drilling mud, and therefore the water saturation reaches its maximum value and eq.14 derived as;

$$\begin{cases} S_m = 1 - S_{or} \\ P_o = P_{wellbore} \\ P_m = P_{wellbore} \end{cases} \quad (\text{Eq.14})$$

Before the commencement of drilling operations and contacting the drilling mud with the formation, the formation pressure is equal to the reservoir pressure as below;

$$\begin{cases} P_{oi} = P_i \\ P_{mi} = P_{oi} - P_c(S_{oi}) \end{cases} \quad (\text{Eq.15})$$

***Governing equations for the discrete formulation***

In this paper, the finite difference method is used to solve numerical equations of partial derivatives. The following equations are needed to be solved;

$$\begin{cases} S_o + S_m = 1 \\ P_c = P_o - P_m \end{cases} \quad (\text{Eq.16})$$

$$\frac{\partial}{\partial x} \left( K \lambda_m \frac{\partial P_m}{\partial x} \right)_i \cong T_{m,i+\frac{1}{2}} (P_{m,i+1} - P_{m,i}) + T_{m,i-\frac{1}{2}} (P_{m,i-1} - P_{m,i}) \quad (\text{Eq.17})$$

Where;

$$T_{m,i\pm\frac{1}{2}} = \frac{\lambda_{m,i\pm\frac{1}{2}} K_{i\pm\frac{1}{2}}}{\Delta x^2} \quad (\text{Eq.18})$$

In Eq.19,  $K_{i\pm\frac{1}{2}}$  is obtained from the harmonic average. The following equation can be used to calculate

$$K_{i\pm\frac{1}{2}} = \frac{2K_{i\pm 1}K_i}{K_{i\pm 1} + K_i} \quad (\text{Eq.19})$$

The average mobility parameter can be calculated based on the upstream average correlation;

$$\lambda_{m,i\pm\frac{1}{2}} = \begin{cases} \lambda_{m,i\pm 1} & \text{if } P_{m,i\pm 1} \geq P_{m,i} \\ \lambda_{m,i} & \text{if } P_{m,i\pm 1} < P_{m,i} \end{cases} \quad (\text{Eq.20})$$

The right-hand side of the drilling mud flow equation (Eq.12) can be rearranged as follows;

$$\frac{\partial}{\partial t} \left( \frac{\varphi S_m}{B_m} \right) = \varphi S_m \frac{\partial \left( \frac{1}{B_m} \right)}{\partial P_m} \frac{\partial P_m}{\partial t} + \frac{S_m}{B_m} \frac{\partial \varphi}{\partial P_m} \frac{\partial P_m}{\partial t} + \frac{\varphi}{B_m} \frac{\partial S_m}{\partial t} \quad (\text{Eq.21})$$

at this stage, we can use the definition of rock compressibility;

$$C_r = \frac{1}{\varphi} \frac{\partial \varphi}{\partial P} \quad (\text{Eq.24})$$

By substituting equation 15 in Eq.24 with the definition of capillary pressure, the following equation is derived;

$$\begin{aligned} \frac{\partial}{\partial t} \left( \frac{\varphi S_m}{B_m} \right)_i &\cong \frac{\varphi S_{m,i}}{\Delta t} \left[ \frac{\partial \left( \frac{1}{B_m} \right)}{\partial P_m} + \frac{C_r}{B_m} \right] (P_{o,i} - P_{o,i}^t) \\ &+ \left[ \frac{\varphi}{B_m \Delta t} - \left[ \frac{\partial \left( \frac{1}{B_m} \right)}{\partial P_m} + \frac{C_r}{B_m} \right] \frac{\partial P_c}{\partial S_m} \right] (S_{m,i} - S_{m,i}^t) \end{aligned} \quad (\text{Eq.22})$$

As a result, the discrete form of the equation of drilling mud is as follows;

$$\begin{aligned} T_{m,i+\frac{1}{2}}(P_{o,i+1} - P_{o,i}) + T_{m,i-\frac{1}{2}}(P_{o,i-1} - P_{o,i}) - T_{m,i+\frac{1}{2}}(P_{c,i+1} - P_{c,i}) \\ - T_{m,i-\frac{1}{2}}(P_{c,i-1} - P_{c,i}) = C_{pom,i}(P_{o,i} - P_{o,i}^t) + C_{smm,i}(S_{m,i} - S_{m,i}^t) \end{aligned} \quad (\text{Eq.23})$$

Based on the finite difference method, the approximation of the left-hand side of the drilling mud flow equation is as follows;

$$\begin{aligned} &\frac{\partial}{\partial x} \left( K \lambda_\alpha \frac{\partial P_\alpha}{\partial x} \right)_N \\ &= \frac{(K \lambda_\alpha)_{N-\frac{1}{2}} \left( \frac{P_{\alpha,N-1} - P_{\alpha,N}}{\Delta x} \right) - (K \lambda_\alpha)_{N+\frac{1}{2}} \left( \frac{8P_{\alpha,N+\frac{1}{2}} - 9P_{\alpha,N} + P_{\alpha,N-1}}{3\Delta x} \right)}{\Delta x} \end{aligned} \quad (\text{Eq.24})$$

The Matlab codes that are used in this paper are as follows;

```
function Main(poro,krw0,K,muo,dp,b,swi,tinhr,isexpplot,str_plot)

% clc;

% clear;

% close all;

% Geometric Properties

Lx = 4e-2; % ---> m

% Lx = 200;

D = sqrt(10.74*4/pi)*1e-2; % ---> m

Ly = D;

Lz = pi*D^2/4/D; % For equivalent cross section to circle;

nx = 50;

dxc = Lx/nx;

dx = dxc*ones(nx,1);

n = nx;

n_var = 0;

for ii = 1:nx

    n_var = n_var +1;

    Ax(n_var,1) = Ly*Lz; % ---> m^2

end

poro = poro*ones(n,1);

% K = input('Enter the absolute perm. (md) : ');

K = K*9.87e-16*ones(n,1); % ---> m^2

Cr = 1e-9; % ---> 1/pa

% Fluid Properties

% muo = input('Enter the oil viscosity : ');

muo = muo*1e-3;
```

```

muw = 0.92e-3;

Bo = 1;

Bw = 1;

swc = 0.12;

sor = 0.20;

nw = 2;

no = 2;

% krw0 = 0.12;

kro0 = 0.65;

f_krw = @(S) krw0*((S-swc)./(1-sor-swc)).^nw;

f_kro = @(S) kro0*(1 - (S-swc)./(1-sor-swc)).^no;

% b = input('Enter the Capillary Parameter : ');

b= b*6894.757; %--->pa

f_pc = @(S) pcm_fun(S,sor,swc,b);

Co = 1e-8;          % ---> 1/pa

Cw = 1e-8;          % ---> 1/pa

% Initialization

% dp = input('Enter the dp = Psand - Pmud in psi : ');

Pbhinjw = 0*6894.757;

Pbhinjo = dp*6894.757 + Pbhinjw;

p_i = Pbhinjo;      % ---> initial pressure(pa)

% swi = input('Enter the initial water saturation : ');

Sw = swi*ones(n,1);

Po = p_i*ones(n,1);

Pw = p_i*ones(n,1) - f_pc(Sw);

vars = [Po;Sw];

Pc = f_pc(Sw);

% Simulation

```



```

        dt = dt*beta;

    end

end

end

counter_time_step = counter_time_step+1;
vars(:,counter_time_step) = newvars;
Po(:,counter_time_step) = newvars(1:n,1);

Sw(:,counter_time_step) = newvars(n+1:2*n,1);

%     Pw(:,counter_time_step) = newvars(2*n+1:3*n,1);

for ii = 1:n
    if Sw(ii,counter_time_step) < swc
        Sw(ii,counter_time_step) = swc;
    elseif Sw(ii,counter_time_step) > 1-sor
        Sw(ii,counter_time_step) = 1- sor;
    end
end

if ~isreal(Sw(:,counter_time_step))
    ii;
end

Pc(:,counter_time_step) = f_pc(Sw(:,counter_time_step));
Simulation_Time(counter_time_step,1) = tSimulation;

WC(counter_time_step) = (f_krw(Sw(1,counter_time_step))/muw/Bw) /
(f_krw(Sw(1,counter_time_step))/muw/Bw + f_kro(Sw(1,counter_time_step))/muo/Bo);

end

fprintf(' Simulation Time is %8.6e\n',tSimulation);

1;

```



```
end
```

```
% Post Processing
```

```
Swp = Sw(:,end);
```

```
hold on;
```

```
plot(1-(dxc/2:dxc:Lx)/Lx,Swp,str_plot,'LineWidth',2);
```

```
xlabel('\bf Dimensionless Length (x/L)');
```

```
ylabel('\bf Filterated Mud Saturation');
```

```
if isexpplot
```

```
    data = xlsread('expf.xls');
```

```
    plot(data(:,1),data(:,2),'rs','LineWidth',2,'MarkerFaceColor','b');
```

```
end
```

```
grid on;
```

```
function out =
```

```
IMPES_Solver3(xn,nx,dx,Ax,Lx,Ly,Lz,dt,poro,K,f_kro,f_krw,Bo,Bw,Co,Cw,Cr,muo,muw...
```

```
    ,Pbhinjo,Pbhinjw,f_pc,sor,swc)
```

```
n = length(xn)/2;
```

```
Po = xn(1:n);
```

```
Sw = xn(n+1:2*n);
```

```
Pc = f_pc(Sw);
```

```
Pw = Po - Pc;
```

```
% Pc = Po - Pw;
```

```
Tor = zeros(n,1);
```

```
Tol = zeros(n,1);
```

```
Twr = zeros(n,1);
```

```
Twl = zeros(n,1);
```

```
Cop = zeros(n,1);
```

```
Cow = zeros(n,1);
```

```
Cwp = zeros(n,1);
```

```
Cww = zeros(n,1);
```

```
n_var = 0;
```

```
for ii = 1:nx
```

```
    n_var = n_var + 1;
```

```
    Vb = dx(ii)*Ly*Lz;
```

```
    if ii == 1
```

```
        % right oil
```

```
        K_r = K(n_var+1);
```

```
        Axr = Ax(n_var+1);
```

```
        if Po(n_var+1)>=Po(n_var)
```

```
            mobilityo_r_up = f_kro(Sw(n_var+1))/muo/Bo;
```

```
        else
```

```
            mobilityo_r_up = f_kro(Sw(n_var))/muo/Bo;
```

```
        end
```

```
        Tor(n_var,1) =  
(2*Ax(n_var)*K(n_var)*Axr*K_r)/(Ax(n_var)*K(n_var)*dx(ii)+Axr*K_r*dx(ii+1))*mobilityo_r_up;
```

```
        % right water
```

```
        K_r = K(n_var+1);
```

```
        Axr = Ax(n_var+1);
```

```
        if Pw(n_var+1)>=Pw(n_var)
```

```

        mobilityw_r_up = f_krw(Sw(n_var+1))/muw/Bw;
else
        mobilityw_r_up = f_krw(Sw(n_var))/muw/Bw;
end

Twr(n_var,1) =
(2*Ax(n_var)*K(n_var)*Axr*K_r)/(Ax(n_var)*K(n_var)*dx(ii)+Axr*K_r*dx(ii+1))*mobilityw_r_up;

% left oil
K_l = K(n_var);
Axl = Ax(n_var);
if Pbhinjo>=Po(n_var)
        mobilityo_l_up = f_kro(swc)/muo/Bo;
else
        mobilityo_l_up = f_kro(Sw(n_var))/muo/Bo;
end

Tol(n_var,1) = Ax(n_var)*K(n_var)*mobilityo_l_up; % --> Caution: for consant K and A

% left water
K_l = K(n_var);
Axl = Ax(n_var);
if (Pbhinjo-f_pc(swc))>=Pw(n_var)
        mobilityw_l_up = f_krw(swc)/muw/Bw;
else
        mobilityw_l_up = f_krw(Sw(n_var))/muw/Bw;
end

Twl(n_var,1) = Ax(n_var)*K(n_var)*mobilityw_l_up; % --> Caution: for consant K and A
elseif ii == nx
        % right oil
        K_r = K(n_var);
        Axr = Ax(n_var);

```

```

if Pbhinjw>=Po(n_var)

    mobilityo_r_up = f_kro(1-sor)/muo/Bo;

else

    mobilityo_r_up = f_kro(Sw(n_var))/muo/Bo;

end

Tor(n_var,1) = Ax(n_var)*K(n_var)*mobilityo_r_up; % --> Caution: for consant K and A
% right water

K_r = K(n_var);
Axr = Ax(n_var);

if Pbhinjw>=Pw(n_var)

    mobilityw_r_up = f_krw(1-sor)/muw/Bw;

else

    mobilityw_r_up = f_krw(Sw(n_var))/muw/Bw;

end

Twr(n_var,1) = Ax(n_var)*K(n_var)*mobilityw_r_up; % --> Caution: for consant K and A
% left oil

K_l = K(n_var-1);
Axl = Ax(n_var-1);

if Po(n_var-1)>=Po(n_var)

    mobilityo_l_up = f_kro(Sw(n_var-1))/muo/Bo;

else

    mobilityo_l_up = f_kro(Sw(n_var))/muo/Bo;

end

Tol(n_var,1) = (2*Ax(n_var)*K(n_var)*Axl*K_l)/(Ax(n_var)*K(n_var)*dx(ii)+Axl*K_l*dx(ii-
1))*mobilityo_l_up;

% left water

K_l = K(n_var-1);
Axl = Ax(n_var-1);

if Pw(n_var-1)>=Pw(n_var)

```

```

        mobilityw_l_up = f_krw(Sw(n_var-1))/muw/Bw;

else

        mobilityw_l_up = f_krw(Sw(n_var))/muw/Bw;

end

Twl(n_var,1) = (2*Ax(n_var)*K(n_var)*Axl*K_l)/(Ax(n_var)*K(n_var)*dx(ii)+Axl*K_l*dx(ii-1))*mobilityw_l_up;

else

        % right oil

        K_r = K(n_var+1);

        Axr = Ax(n_var+1);

        if Po(n_var+1)>=Po(n_var)

                mobilityo_r_up = f_kro(Sw(n_var+1))/muo/Bo;

        else

                mobilityo_r_up = f_kro(Sw(n_var))/muo/Bo;

        end

        Tor(n_var,1) =

        (2*Ax(n_var)*K(n_var)*Axr*K_r)/(Ax(n_var)*K(n_var)*dx(ii)+Axr*K_r*dx(ii+1))*mobilityo_r_up;

        % right water

        K_r = K(n_var+1);

        Axr = Ax(n_var+1);

        if Pw(n_var+1)>=Pw(n_var)

                mobilityw_r_up = f_krw(Sw(n_var+1))/muw/Bw;

        else

                mobilityw_r_up = f_krw(Sw(n_var))/muw/Bw;

        end

        Twr(n_var,1) =

        (2*Ax(n_var)*K(n_var)*Axr*K_r)/(Ax(n_var)*K(n_var)*dx(ii)+Axr*K_r*dx(ii+1))*mobilityw_r_up;

        % left oil

        K_l = K(n_var-1);

```

```

Axl = Ax(n_var-1);

if Po(n_var-1)>=Po(n_var)

    mobilityo_l_up = f_kro(Sw(n_var-1))/muo/Bo;

else

    mobilityo_l_up = f_kro(Sw(n_var))/muo/Bo;

end

Tol(n_var,1) = (2*Ax(n_var)*K(n_var)*Axl*K_l)/(Ax(n_var)*K(n_var)*dx(ii)+Axl*K_l*dx(ii-1))*mobilityo_l_up;

% left water

K_l = K(n_var-1);

Axl = Ax(n_var-1);

if Pw(n_var-1)>=Pw(n_var)

    mobilityw_l_up = f_krw(Sw(n_var-1))/muw/Bw;

else

    mobilityw_l_up = f_krw(Sw(n_var))/muw/Bw;

end

Twl(n_var,1) = (2*Ax(n_var)*K(n_var)*Axl*K_l)/(Ax(n_var)*K(n_var)*dx(ii)+Axl*K_l*dx(ii-1))*mobilityw_l_up;


end

% Accumulation Terms

poro_p = Cr*poro(n_var);

Bop = Co/Bo;

Bwp = Cw/Bw;

Cop(n_var,1) = Vb/dt*(poro_p/Bo + poro(n_var)*Bop)*(1-Sw(n_var,1));

Cow(n_var,1) = - Vb/dt*(poro(n_var)/Bo);

Cwp(n_var,1) = Vb/dt*(poro_p/Bw + poro(n_var)*Bwp)*(Sw(n_var,1));

der = (f_pc(1.01*Sw(n_var,1)) - f_pc(Sw(n_var,1)))/(0.01*Sw(n_var,1));

if isnan(der)

```

```

    der = 0;

end

Cww(n_var,1) = Vb/dt*(poro(n_var)/Bw) - der*Cwp(n_var,1);

alpha(n_var,1) = - Cow(n_var,1)/Cww(n_var,1);

end

A = zeros(n);

F = zeros(n,1);

n_var = 0;

for ii = 1:nx

    n_var = n_var + 1;

    if ii == 1

        %      A(n_var , n_var - 1) = Tol(n_var) + alpha(n_var)*Twl(n_var);

        A(n_var , n_var + 1) = (Tor(n_var) + alpha(n_var)*Twr(n_var)) + ...

            (Tol(n_var) + alpha(n_var)*Twl(n_var))/(((dx(n_var)+dx(n_var+1))/2)^2-

dx(n_var)/2*(dx(n_var)+dx(n_var+1)/2))/(dx(n_var)/2));

        A(n_var , n_var) = - (Tor(n_var) + alpha(n_var)*Twr(n_var))...

            - (Cop(n_var) + alpha(n_var)*Cwp(n_var))...

            - (Tol(n_var) + alpha(n_var)*Twl(n_var))

*(2+dx(n_var+1)/dx(n_var))^2/(((dx(n_var)+dx(n_var+1))/2)^2-

dx(n_var)/2*(dx(n_var)+dx(n_var+1)/2))/(dx(n_var)/2));

        F(n_var , 1) = - (Cop(n_var) + alpha(n_var)*Cwp(n_var))*Po(n_var) ...

            + alpha(n_var)*Twr(n_var)*(Pc(n_var + 1) - Pc(n_var)) ...

            + alpha(n_var)*Twl(n_var)*(Pc(n_var+1) -

(2+dx(n_var+1)/dx(n_var))^2*Pc(n_var))/(((dx(n_var)+dx(n_var+1))/2)^2-

dx(n_var)/2*(dx(n_var)+dx(n_var+1)/2))/(dx(n_var)/2))...

            - Tol(n_var)*Pbhinjo*((2+dx(n_var+1)/dx(n_var))^2 - 1)/(((dx(n_var)+dx(n_var+1))/2)^2-

dx(n_var)/2*(dx(n_var)+dx(n_var+1)/2))/(dx(n_var)/2))...

            - alpha(n_var)*Twl(n_var)*(Pbhinjo - f_pc(swc))*((2+dx(n_var+1)/dx(n_var))^2 -

1)/(((dx(n_var)+dx(n_var+1))/2)^2-dx(n_var)/2*(dx(n_var)+dx(n_var+1)/2))/(dx(n_var)/2));

```

```

elseif ii == nx

    A(n_var , n_var - 1) = (Tol(n_var) + alpha(n_var)*Twr(n_var)) + ...
        (Tor(n_var) + alpha(n_var)*Twr(n_var))/(((dx(n_var)+dx(n_var-1)/2)^2-
dx(n_var)/2*(dx(n_var)+dx(n_var-1)/2))/(dx(n_var)/2));

    %      A(n_var , n_var + 1) = Tor(n_var) + alpha(n_var)*Twr(n_var);

    A(n_var , n_var) = - (Tol(n_var) + alpha(n_var)*Twr(n_var))...
        - (Cop(n_var) + alpha(n_var)*Cwp(n_var))...
        - (Tor(n_var) + alpha(n_var)*Twr(n_var)) *(2+dx(n_var-
1)/dx(n_var))^2/(((dx(n_var)+dx(n_var-1)/2)^2-dx(n_var)/2*(dx(n_var)+dx(n_var-1)/2))/(dx(n_var)/2));

    F(n_var , 1) = - (Cop(n_var) + alpha(n_var)*Cwp(n_var))*Po(n_var) ...
        + alpha(n_var)*Twr(n_var)*(Pc(n_var - 1) - Pc(n_var)) ...
        + alpha(n_var)*Twr(n_var)*(Pc(n_var-1) - (2+dx(n_var-
1)/dx(n_var))^2*Pc(n_var))/(((dx(n_var)+dx(n_var-1)/2)^2-dx(n_var)/2*(dx(n_var)+dx(n_var-1)/2))/(dx(n_var)/2))...
        - (Tor(n_var) + alpha(n_var)*Twr(n_var))*Pbhinjw*((2+dx(n_var-1)/dx(n_var))^2 -
1)/(((dx(n_var)+dx(n_var-1)/2)^2-dx(n_var)/2*(dx(n_var)+dx(n_var-1)/2))/(dx(n_var)/2));

else

    A(n_var , n_var - 1) = Tol(n_var) + alpha(n_var)*Twr(n_var);

    A(n_var , n_var + 1) = Tor(n_var) + alpha(n_var)*Twr(n_var);

    A(n_var , n_var) = sum(- A(n_var,:)) - (Cop(n_var) + alpha(n_var)*Cwp(n_var));

    F(n_var , 1) = - (Cop(n_var) + alpha(n_var)*Cwp(n_var))*Po(n_var) ...
        + alpha(n_var)*Twr(n_var)*(Pc(n_var - 1) - Pc(n_var)) ...
        + alpha(n_var)*Twr(n_var)*(Pc(n_var + 1) - Pc(n_var)) ;

end

end

P2 = A\F;

Sw2 = zeros(n,1);

n_var = 0;

for ii = 1:nx

```



```

n_var = n_var + 1;

if ii == 1

    Sw2(n_var,1) = Sw(n_var,1) + 1/Cow(n_var,1)*(Tor(n_var)*(P2(n_var+1) - P2(n_var))...
        + Tol(n_var)*(Pbhinjo*((2+dx(n_var+1)/dx(n_var))^2-1) - (2+dx(n_var+1)/dx(n_var))^2*P2(n_var)
+ P2(n_var+1))/(((dx(n_var)+dx(n_var+1)/2)^2-dx(n_var)/2*(dx(n_var)+dx(n_var+1)/2))/(dx(n_var)/2))...
        - Cop(n_var)*(P2(n_var) - Po(n_var)) ...
    );

elseif ii == nx

    Sw2(n_var,1) = Sw(n_var,1) + 1/Cow(n_var,1)*(Tol(n_var)*(P2(n_var-1) - P2(n_var))...
        + Tor(n_var)*(Pbhinjw*((2+dx(n_var-1)/dx(n_var))^2-1) - (2+dx(n_var-1)/dx(n_var))^2*P2(n_var)
+ P2(n_var-1))/(((dx(n_var)+dx(n_var-1)/2)^2-dx(n_var)/2*(dx(n_var)+dx(n_var-1)/2))/(dx(n_var)/2))...
        - Cop(n_var)*(P2(n_var) - Po(n_var)) ...
    );

else

    Sw2(n_var,1) = Sw(n_var,1) + 1/Cow(n_var,1)*(Tol(n_var)*(P2(n_var-1) - P2(n_var))...
        + Tor(n_var)*(P2(n_var+1) - P2(n_var))...
        - Cop(n_var)*(P2(n_var) - Po(n_var)) ...
    );

end

end

out(1:n,1) = P2;
out(n+1:2*n,1) = Sw2;

function pc = pcm_fun(S,Sor,Swc,b)

Se = (S-Swc)./(1-Sor-Swc);

pc = zeros(size(S));

for ii = 1:length(S)

    if Se(ii) < 0.001

```

```
pc(ii) = - b*log(0.001);
```

```
else
```

```
pc(ii) = - b*log(Se(ii));
```

```
end
```

```
end
```