



# Article Wind Turbine Blade Cracking Detection under Imbalanced Data Using a Novel Roundtrip Auto-Encoder Approach

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Abstract: Imbalanced data cause low recognition of wind turbine blade cracking. Existing datalevel augmentation methods, including sampling and generative strategies, may yield lots of highconfidence but low-value samples, which fail to improve the detection of blade cracking. Therefore, this paper designs a novel RTAE (roundtrip auto-encoder) method. Based on the idea of the roundtrip approach, we design two generator networks and two discriminator networks to ensure the cycle mapping between cracking samples and latent variables. Further, by leveraging cycle consistency loss, generated samples fit the distribution of historical cracking samples well. Thus, these generated samples effectively realize data augmentation and improve recognition of blade cracking. Additionally, we apply an auto-encoder method to reduce the dimension of historical samples and thus the complexity of the generator network and discriminator network. Through the analysis of real wind turbine blade cracking data, the recognition of cracking samples is improved by 19.8%, 23.8% and 22.7% for precision, recall and F1-score.

Keywords: blade cracking; imbalanced data; roundtrip; auto-encoder



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# 1. Introduction

Due to the insufficient bending strength, tensile strength and other parameters of wind turbine blade material, as well as their overly large dynamic load, blade cracking is a common cause of failure, accounting for approximately 30% of all downtime accidents [1–3]. However, due to constantly changing speeds and transient impacts, modeling the failure mechanism of blade cracking proves very challenging. Furthermore, since blades account for roughly 15–20% of total equipment costs, blade cracking can lead to potentially enormous maintenance expenses and safety hazards. Given its importance and costs, timely and accurate approaches to detecting blade cracking are attracting widespread research attention [4–6].

Data-based detection approaches work independently of the dynamics and kinematics of physical systems, and are thus effective for blade cracking detection. However, data are generally imbalanced, with very few cracking samples in real scenarios, leading to detection approaches that support normal samples and rarely identify cracking samples in the early stage (theoretical analysis in Section 2.1). Aiming at such problems, current data-level solutions mainly include sampling and generative strategies.

Sampling strategies, e.g., SMOTE (synthetic minority oversampling technique) and ADASYN (adaptive synthetic), utilize prior knowledge about the space distribution of collected cracking samples to synthesize new samples. Ge [7] adopted 29 sensor features as original input and used SMOTE to synthesize virtual cracking samples via linear interpolation between two random real cracking samples. Meanwhile, the density and concentration area are introduced to increase the confidence of virtual cracking samples. Jiang [8] designed a synthetic and dependent wild-bootstrapped oversampling technique for wind

turbine fault diagnosis which is a modification of SMOTE and mimics the temporal dependence of time-series data. In the data analysis part, two datasets collected from two wind farms of northeast and northwest China are used, with 70 attributes in total, including wind speed, x-axis nacelle vibration, yaw angle, etc. Cristian [9] dealt with imbalanced wind turbine data using the random oversampling technique, which directly removed some random normal samples to achieve amount balance. To verify the proposed method, 19 real variables covering 19 different attributes were used, including generated power, R-phase voltage, wind speed, etc. Yi [10] designed a minority clustering SMOTE approach for wind turbine fault detection, which achieved different clusters of minority samples and solved the problem of the uneven distribution of fault samples. Chen [11] adopted ADASYN to alleviate the critical imbalance and convolutional LSTM-GRU to recognize blade icing status. The dataset for verification was collected over 341.88 h with 26 sensor values, including wind speed, yaw position, vertical acceleration, etc.

Generative strategies estimate the probability density of cracking samples and then sample new data points to supplement cracking samples. Chen [12] designed a deep convolutional generative adversarial network (GAN) to produce a threshold for a condition monitoring scheme of wind turbines. The employed signal was the frequency spectrum transformed by fast Fourier transform. Liu [13] used a generative adversarial network to transform normal data into rough fault data, and furthermore, a refiner developed using a GAN was adopted to make them much similar to real fault data. For verification, the input data contained 28 variables, such as pitch angle, hub angle and generator torque. Liu [14] introduced sparse dictionary learning into an adversarial variational auto-encoder to generate virtual data and determine the posterior distribution from six sensor variables, including wind speed, active power, generator speed, three-phase current and voltage. Wang [15] designed a least-square GAN to determine the distribution of health data from 15 selected sensor variables and realize the data augmentation. Yang [16] used wavelet packet transform to generate time-frequency data of wind turbines and a GAN to compensate for the imbalance level. Ogaili [17] published a wind turbine fault diagnosis dataset considering vibration under different wind speeds for fault diagnosis under both imbalanced and balanced conditions. Jiang [18] took 28 sensor variables (e.g., yaw position, yaw speed) as input of a GAN to generate virtual blade icing samples. Zou [19] combined a convolution neural network and GAN to detect wind turbine blade surface damage using a small number of damage images.

Although plenty of approaches have been developed, there are still two critical problems that deserve in-depth research based on above studies. (1) Both sampling strategies and generative strategies easily produce virtual cracking samples with a high confidence but low usage value. The reason for this is that sampling strategies more often pick samples in a dense area as a basis, leading to many synthesized samples lying in the middle area. Similarly, the generator in a GAN yields virtual cracking samples in the middle area (with high confidence) to easily cheat the discriminator. However, virtual samples near the decision border rather than the middle area may be more helpful for supporting good classification results. (2) Generative strategies focus on generating real, similar cracking samples but ignore the overall space distribution of real samples. Furthermore, if real samples are distributed over more than one cluster, with some clusters owning many data points, generative strategies may only produce samples for these clusters. However, these clusters with few data points may be more important for improving classification accuracy.

Aiming at the above key points, this work designs a novel blade-cracking detection solution. Considering the case that the amount of redundant features will bring a high number of weights to be optimized in GAN, we curtail the input dimension using an unsupervised auto-encoder. Further, a virtual cracking sample generative strategy-based roundtrip framework is designed to achieve bidirectional mapping between virtual and real samples. By inverse mapping, it catches the overall space distribution and avoids the generated virtual samples falling into a dense area. Through verification on the benchmark dataset and real wind turbine blade cracking, the results show the effectiveness.

#### 2. Motivation and Preliminary

## 2.1. Motivation

Wind turbine blade-cracking detection is typically a binary classification problem. In order to explain the effects of imbalanced data, this section takes two common binary classification methods for analysis, namely decision tree (C4.5) and support vector machine (SVM). For the former, a splitting node is selected according to the information gain ratio:

$$Gain\_ratio = \frac{\sum_{i=1}^{N} \frac{D_i}{D} \left( -\frac{D_i^+}{D_i} \log_2 \frac{D_i^+}{D_i} - \frac{D_i^-}{D_i} \log_2 \frac{D_i^-}{D_i} \right)}{\left( -\frac{D^+}{D} \log_2 \frac{D^+}{D} - \frac{D^-}{D} \log_2 \frac{D^+}{D} \right)}$$
s.t.  $D = D^+ + D^-, D_i = D_i^+ + D_i^ D^+ \gg D^-, D_i^+ \gg D_i^-$ 
(1)

where *D* denotes the total sample amount;  $D^+$  denotes the normal sample amount;  $D^-$  denotes the blade cracking sample amount. *N* is the total number of attribute values for a specific attribute.  $D_i$  denotes the sample amount for *i*-th attribute value.  $D_i^+$  and  $D_i^-$  are the normal sample amount and cracking sample amount for *i*-th attribute value. Since

$$\lim_{x \to 0^+} x \log_2(x) = \lim_{x \to 0^+} x \frac{\ln(x)}{\ln 2} = \frac{1}{\ln 2} \lim_{x \to 0^+} x \ln(x)$$
  
=  $\frac{1}{\ln 2} \lim_{x \to 0^+} \frac{\ln(x)}{1/x} = \frac{1}{\ln 2} \lim_{x \to 0^+} \frac{1/x}{-1/x^2} = -\frac{1}{\ln 2} \lim_{x \to 0^+} x = 0$  (2)

Supposing there are very few cracking samples, we can infer that

$$\text{Gain\_ratio} \approx \frac{\sum_{i=1}^{N} \frac{D_i}{D} \left( \frac{D_i^+}{D_i} \log_2 \left( \frac{D_i^+}{D_i} \right) \right)}{\left( \frac{D^+}{D} \log_2 \left( \frac{D^+}{D} \right) \right)} = \frac{\sum_{i=1}^{N} \frac{D_i^+}{D^+} \log_2 \left( \frac{D_i^+}{D_i} \right)}{\log_2 \left( \frac{D^+}{D} \right)}$$
(3)

From Equation (3), it is clear that gain ratio is irrelevant with cracking samples. That is, building the decision tree only depends on normal samples, causing a high recognition uncertainty for cracking samples.

For SVM, we take the linear separable case for explanation. If the data are balanced, the decision surface is obtained by minimizing Equation (4):

$$\underset{w}{\operatorname{argmin}} \operatorname{Loss} = \parallel W \parallel + C \sum_{i=1}^{D} \xi_i, \ s.t. \ y_i (W x_i + b) \ge 1 - \xi_i, \xi_i \ge 0$$
(4)

where *W* decides the position and direction of decision surface; *C* is a penalty coefficient;  $\xi_i$  is a relaxation variable;  $\{x_i, y_i\}$  denotes *i*-th sample. If some cracking samples are removed and surface shifts distance d towards cracking samples, the variation in *Loss* is computed by Equation (5):

$$\Delta Loss = C \sum_{i=1}^{D^+} (\xi_i - dsin\theta) + C \sum_{j=1}^{D^-} (\xi_j + dsin\theta) - \left(C \sum_{i=1}^{D^+} \xi_i + C \sum_{j=1}^{D^-} \xi_j\right)$$
(5)  
=  $C dsin\theta (D^- - D^+) < 0$ 

where  $\theta$  represents the angle between the x-axis and decision surface. Obviously,  $\Delta Loss$  is less than zero, implying a better support for normal samples, but it may bring many misclassifications of these unseen cracking samples near the former decision surface.

From the above analysis, the root cause for low recognition of cracking samples is the imbalanced sample amount. Current solutions mainly include two aspects, namely sampling strategies and generative strategies. However, there are still critical problems that deserve deep research. As illustrated in Figure 1a, sampling strategies (e.g., SMOTE and its variants) may pick the basis sample from a middle or dense area, leading to synthesized samples lying far from border. As shown in Figure 1b,c, generative strategies (such as GAN) tend to generate highly confident samples for easily cheating the discriminator. However, samples on the border with low confidence may be better for improving the decision surface. Additionally, in the case of several clusters (as Figure 1d), generative strategies may ignore cluster 1 because of less cracking samples, since it mainly fits the probability distribution of cluster 2. Instead, cluster 1 may be more important for improving classification accuracy.

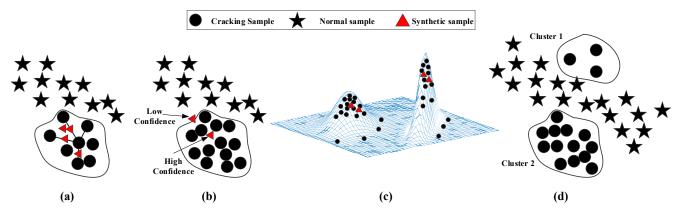


Figure 1. Illustration of problem about sampling strategy and generative strategy.

# 2.2. Preliminary

Roundtrip

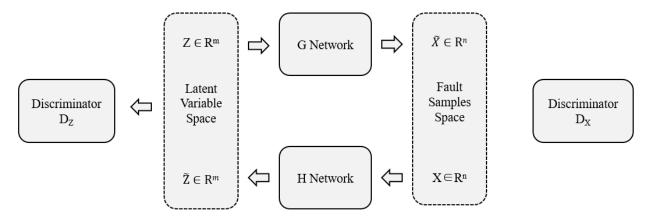
Roundtrip is a method based on cycle GAN and its framework is shown in Figure 2 [20]. It contains four parts: generator network G and H, discriminators  $D_X$  and  $D_Z$ . Z is a latent variable drawn from normal distribution; X denotes historical samples;  $\widetilde{Z}$  and  $\widetilde{X}$  denote generated latent variables and generated virtual samples. H transforms latent variables to virtual samples and G transforms historical samples to latent variables. Both of them are nonlinear transforms.  $D_X$  is employed to discriminate real and virtual samples. Likewise, discriminator  $D_Z$  discriminates real and virtual latent variables.  $D_X$  and  $D_Z$  determines their authenticity (real 0, fake 1). By minimizing the following six objective functions, G, H,  $D_X$ , and  $D_Z$  achieve the optimal configuration.

$$\widetilde{\mathbf{Z}} = \mathbf{H}(\mathbf{X}) \tag{6}$$

$$\widetilde{X} = G(Z)$$
 (7)

$$\begin{cases} \min_{\mathbf{D}_{\mathbf{X}}} L_{1} = \mathbf{E}_{\mathbf{X} \sim P(\mathbf{X})} \left[ \mathbf{D}_{\mathbf{X}}^{2}(\mathbf{X}) \right] + E_{\mathbf{Z} \sim P(\mathbf{Z})} \left[ (1 - \mathbf{D}_{\mathbf{X}}(\widetilde{\mathbf{X}}))^{2} \right] \\ \min_{\mathbf{D}_{\mathbf{Z}}} L_{2} = \mathbf{E}_{\mathbf{X} \sim P(\mathbf{X})} \left[ (1 - \mathbf{D}_{\mathbf{Z}}(\widetilde{\mathbf{Z}}))^{2} \right] + E_{\mathbf{Z} \sim P(\mathbf{Z})} \left[ \mathbf{D}_{\mathbf{Z}}^{2}(\mathbf{Z}) \right] \\ \min_{\mathbf{G}} L_{3} = \mathbf{E}_{\mathbf{Z} \sim P(\mathbf{Z})} \left[ \mathbf{D}_{\mathbf{X}}^{2}(\widetilde{\mathbf{X}}) \right] \\ \min_{\mathbf{H}} L_{4} = \mathbf{E}_{\mathbf{X} \sim P(\mathbf{X})} \left[ \mathbf{D}_{\mathbf{Z}}^{2}(\widetilde{\mathbf{Z}}) \right] \\ \min_{\mathbf{H}} L_{5} = E_{\mathbf{Z} \sim P(\mathbf{Z})} \left[ \| \mathbf{Z} - \mathbf{H}(\mathbf{G}(\mathbf{Z})) \|_{2}^{2} \right] \\ \min_{\mathbf{G},\mathbf{H}} L_{6} = E_{\mathbf{X} \sim P(\mathbf{X})} \left[ \| \mathbf{X} - \mathbf{G}(\mathbf{H}(\mathbf{X})) \|_{2}^{2} \right] \end{cases}$$
(8)

where  $L_1$  and  $L_2$  aim to obtain well-performed discriminators;  $L_3$  and  $L_4$  supervise G and H to generate high-quality data, namely  $\widetilde{Z}$  and  $\widetilde{X}$ ;  $L_5$  and  $L_6$  measure the cycle consistency. It is noted that when  $L_3$  and  $L_4$  decrease, the generated data will move away from the



decision boundary and stay in high-density areas, which will produce data with high confidence but of low quality.

Figure 2. Overall framework of roundtrip.

# 3. RTAE Method

# 3.1. Intrinsic Feature Extracted by Auto-Encoder

The collected wind turbine blade cracking data are usually high dimensional (75-dimension in the case study). Directly inputting such data into roundtrip will bring big H and G networks, that is, a large number of hidden layers and hidden neurons. Generally, it is difficult to design such effective networks and configure them. Therefore, reducing the dimensionality before inputting into roundtrip is urgently necessary.

Auto-encoder (AE) is an outstanding dimension reduction method and effective for nonlinear problems [21]. It consists of an encoder and a decoder. The encoder encodes input into a feature representation and decoder reconstructs the input. Given the observations  $Y \in \mathbb{R}^n$ , the encoder computes low dimensional representation by

$$Y = f(W_E Y + b_E) \tag{9}$$

where  $f(\cdot)$  is activation function;  $W_E \in \mathbb{R}^{m \times n}$  is an encoder matrix and  $b_E \in \mathbb{R}$  is a bias; *n* is the dimension of original sample. Decoder reconstructs it by:

$$\mathbf{Y} = f(\mathbf{W}_D \mathbf{Y} + b_D) \tag{10}$$

where  $W_D \in \mathbb{R}^{n \times m}$  is a decoder matrix;  $b_D \in \mathbb{R}$  is a bias; *m* is the low dimension. AE learns these matrixes and biases by

$$\arg\min_{\theta} \frac{1}{2K} \sum_{i=1}^{K} \| \widetilde{\mathbf{Y}}_{i} - \mathbf{Y}_{i} \|_{2}^{2}, \theta = \{ \mathbf{W}_{E}, b_{E}, \mathbf{W}_{D}, b_{D} \}, i = 1, 2, \dots, K$$
(11)

where K denotes the sample amount.

# 3.2. Implementation of Roundtrip Density Estimation

For roundtrip, H, G,  $D_X$  and  $D_Z$  are the key components. Based on the dataset used in the data analysis part (each sample contains 75 attributes), we designed these four models as listed in Table 1. As shown, all of these four models contain five layers, with an alternating fully connected layer and batch normalization.

Part	Layer Type	Input Dimension (IP)	Output Dimension (OP)
	Fully Connected Layer	Determined by AE	32
	Batch Normalization	32	32
Η	Fully Connected Layer	32	64
	Batch Normalization	64	64
	Fully Connected Layer	64	Dimension of Latent Variable
	Fully Connected Layer	Dimension of Latent Variable	64
	Batch Normalization	64	64
G	Fully Connected Layer	64	32
	Batch Normalization	32	32
	Fully Connected Layer	32	Determined by AE
	Fully Connected Layer	Determined by AE	32
	Batch Normalization	32	32
$D_X$	Fully Connected Layer	32	16
	Batch Normalization	16	16
	Fully Connected Layer	16	2
	Fully Connected Layer	Dimension of Latent Variable	20
	Batch Normalization	20	20
$D_Z$	Fully Connected Layer	20	10
	Batch Normalization	10	10
	Fully Connected Layer	10	2

**Table 1.** Details of H, G,  $D_X$  and  $D_Z$ .

For the fully connected layer, the computation formula is as follows:

$$X_{out} = WX_{in} + b \tag{12}$$

where  $X_{in} \in R^{IP}$  denotes input for the current layer;  $X_{out} \in R^{OP}$  denotes output of the current layer;  $W \in R^{OP \times IP}$  represents a transformation matrix; *b* is a bias; *IP* and *OP* are shown in Table 1.

For batch normalization, the computation formula is:

$$\mu \leftarrow \frac{1}{m} \sum_{i=1}^{K} X_{ij}$$

$$\sigma^{2} \leftarrow \frac{1}{K} \sum_{i=1}^{K} (X_{ij} - \mu)^{2}$$

$$\widetilde{X}_{ij} \leftarrow \frac{X_{ij} - \mu}{\sqrt{\sigma^{2} + \epsilon}}$$

$$\widehat{X}_{ij} \leftarrow \gamma \widetilde{X}_{ij} + \beta$$
(13)

where *X* denotes the input batch;  $X_{ij}$  denotes the *j*th dimension of *i*th sample;  $\mu$  denotes the average value of *j*th dimension over all the samples in a batch;  $\sigma^2$  denotes the variance for the *j*th dimension;  $\epsilon$  is a small value avoiding denominator to be zero;  $\gamma$  and  $\beta$  are scale and translation factors.  $\hat{X}_{ij}$  is the output of batch normalization for the *j*th dimension.

## 3.3. Alternating Gradient Descent-Based Training Process

To train H, G,  $D_X$  and  $D_Z$ , we adopt an alternating gradient descent method. First, for  $D_X$  and  $D_Z$ , we train them by the following formula:

$$\boldsymbol{\theta}_{D_{X}} = \boldsymbol{\theta}_{D_{X}} - lr \frac{\partial L_{1}}{\partial \boldsymbol{\theta}_{D_{X}}}$$
(14)

$$\boldsymbol{\theta}_{\mathrm{D}_{Z}} = \boldsymbol{\theta}_{\mathrm{D}_{Z}} - lr \frac{\partial L_{2}}{\partial \boldsymbol{\theta}_{\mathrm{D}_{Z}}} \tag{15}$$

where  $\theta_{D_X}$  and  $\theta_{D_Z}$  are, respectively, the parameters from the network in Table 1. Specifically, they are the weights and bias from (12); *lr* is the learning rate; *L*<sub>1</sub> and *L*<sub>2</sub> are the loss function in Equation (8).

Second, to optimize G and H synchronously, we rewrite the loss function in Equation (8) as:

$$\min_{G,H} L = L_3 + L_4 + \alpha(L_5 + L_6)$$
(16)

where *L* is the overall loss function;  $\alpha$  is a pre-specified coefficient. Finally, the weights and bias in G and H are updated by the following equation:

$$\boldsymbol{\theta}_{\mathrm{G},\mathrm{H}} = \boldsymbol{\theta}_{\mathrm{G},\mathrm{H}} - lr \frac{\partial L}{\partial \boldsymbol{\theta}_{\mathrm{G},\mathrm{H}}} \tag{17}$$

# 3.4. Overall Framework

The overall framework of the proposed RTAE method is shown in Figure 3. The specific steps are:

- (1) Obtain normal and cracking samples;
- (2) Input both cracking and normal samples into auto-encoder for dimension reduction;
- (3) Input low-dimensional representation cracking samples into roundtrip for data augmentation;
- (4) Generate cracking samples and fuse them with these original samples (after dimension reduction);
- (5) Implement classification result analysis.

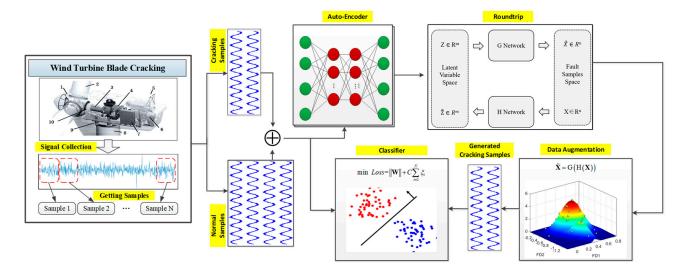


Figure 3. Overall framework of RTAE.

The detailed steps are listed in Table 2. It is noted that we can compare the results 'before data augmentation' and 'after data augmentation' to verify the effectiveness of RTAE.

Input:	Original Samples $Y = \{Y_1, \dots, Y_K\}$ Contain Both Normal and Cracking Samples
Step1:	Minimize $\underset{\theta}{argmin} \frac{1}{2K} \sum_{i=1}^{K} \  \widetilde{Y}_{i} - Y_{i} \ _{2}^{2}$ to obtain $\{W_{E}, b_{E}\}$
Step2:	According to $\widetilde{\mathbf{Y}} = f(\mathbf{W}_E \mathbf{Y} + b_E)$ , compute low-dimensional representation.
Step3:	For cracking and normal samples, we name them as $\stackrel{\sim}{Y}_{min}$ and $\stackrel{\sim}{Y}_{maj}$ , respectively.
Step4:	Replace <i>X</i> in Figure 2 by $\stackrel{\sim}{Y}_{min}$ . <i>Z</i> is set as the same dimension as <i>X</i> . Each dimension of <i>Z</i> is a random variable drawn from normal distribution with mean value 0.5, standard deviation 0.05.

Input:	Original Samples $Y = \{Y_1, \dots, Y_K\}$ Contain Both Normal and Cracking Samples
Step5:	Train H, G, $D_X$ and $D_Z$ by (14), (15) and (17).
Step6:	Compute $\overset{\sim}{X} = G(H(X)).$
Step7:	Implement 5-fold cross-validation and compute the average validation result.
Step8:	Take the result only on $\left\{\widetilde{Y}_{min}, \widetilde{Y}_{maj}\right\}$ as 'before data augmentation'. For each fold train process, adding $\widetilde{X}$ to the train set and take the result as 'after data augmentation'.

Table 2. Cont.

## 4. Engineering Applications

4.1. Description of Blading Cracking Dataset

The datasets used for analysis were collected from the CCF Big Data & Computing Intelligence Contest (https://www.datafountain.cn/competitions/302/datasets (accessed on 28 June 2018)). These data were collected by supervisory control and data acquisition system under running status. Samples are collected every 10 min, with each sample containing 75 attributes, such as blade angle, over-speed sensor value, x-axis vibration, inverter power voltage, etc. Details can be found in Table 3. There are in total 48,340 samples collected during approximately one year with a majority of normal samples. To verify the effectiveness under a different imbalance ratio, we constructed 10 datasets as listed in Table 4. We randomly selected 2000 normal samples and varying number of cracking samples. The sign '#' in Table 4 denotes the sample amount. The imbalance ratio varies from 20:1 to 2:1.

Table 3. Detailed attributes of the used data.

No.	Attribute	No.	Attribute	No.	Attribute
1	Hub speed	26	Inverter inlet temperature	51	Variable motor 1 Power estimation
2	Hub angle	27	Converter outlet temperature	52	Variable motor 2 Power estimation
3	Blade 1 angle	28	Inverter inlet pressure	53	Variable motor 3 Power estimation
4	Blade 2 angle	29	Converter outlet pressure	54	Current status of the blade
5	Blade 3 angle	30	Generator power limiting value	55	Current hub status value
6	Variable pitch motor1 Current	31	Reactive power set value	56	Yaw status value
7	Variable pitch motor2 Current	32	Rated hub speed	57	Yaw requirement value
8	Variable pitch motor3 Current	33	Ambient temperature of the wind tower	58	Blade 1 Battery box temperature
9	Detection value of the overspeed sensor	34	Generator stator temperature 1	59	Blade 2 Battery box temperature
10	Average of 5 s yaw against wind	35	Generator stator temperature 2	60	Blade 3 Battery box temperature
11	Vibration value in x direction	36	Generator stator temperature 3	61	Blade 1 Variable motor temperature
12	Vibration value in y direction	37	Generator stator temperature 4	62	Blade 2 Variable motor temperature
13	Hydraulic brake pressure	38	Generator stator temperature 5	63	Blade 3 Variable motor temperature
14	Cabin weather station wind speed	39	Generator stator temperature 6	64	Blade 1 Inverter box temperature
15	Absolute wind direction	40	Generator air temperature 1	65	Blade 2 Inverter box temperature
16	Atmospheric pressure	41	Generator air temperature 2	66	Blade 3 Inverter box temperature
17	Reactive power control status	42	Main bearing temperature 1	67	Blade 1 Super-capacitor voltage
18	Inverter power grid side current	43	Main bearing temperature 2	68	Blade 2 Super-capacitor voltage

No.	Attribute	No.	Attribute	No.	Attribute
19	Inverter power grid side voltage	44	Hub temperature	69	Blade 3 Super-capacitor voltage
20	Active power of inverter power grid side	45	Hub control cabinet temperature	70	Drive 1 Thyristor temperature
21	Inverter grid side reactive power	46	Cabin temperature	71	Drive 2 Thyristor temperature
22	Inverter generator side power	47	Control cabinet temperature	72	Drive 3 Thyristor temperature
23	Generator operating frequency	48	Inverter INU temperature	73	Drive 1 Output torque
24	Generator current	49	Inverter ISU temperature	74	Drive 2 Output torque
25	Generator torque	50	Inverter INU RMIO temperature	75	Drive 3 Output torque

Table 3. Cont.

Table 4. Details of 10 datasets.

No.	Dataset	# Normal	# Cracking	Imbalance Ratio
1	Wind_5	2000	100	20:1
2	Wind_10	2000	200	10:1
3	Wind_15	2000	300	6.67:1
4	Wind_20	2000	400	5:1
5	Wind_25	2000	500	4:1
6	Wind_30	2000	600	3.33:1
7	Wind_35	2000	700	2.86:1
8	Wind_40	2000	800	2.5:1
9	Wind_45	2000	900	2.22:1
10	Wind_50	2000	1000	2:1

Figure 4 shows two normal samples as well as two cracking samples. For each status, these two samples are collected from two different time points. Obviously, it is difficult to distinguish blade status with only one or just a few attributes, since samples from different time points present different value distributions. From such results, we can infer that samples from the same class distribute over more than one cluster. Applying SMOTE or GAN to enhance the cracking sample amount may fail.

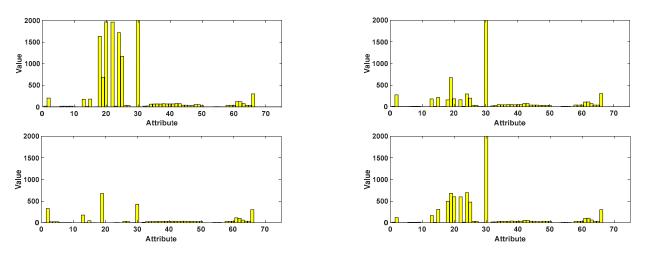


Figure 4. Normal sample (first row) and cracking sample (second row).

# 4.2. Sample Balanced by RTAE

Due to different units, the attribute ranges vary significantly. Normalization is used to scale the range of each attribute to [0, 1]. The normalization method is presented below:

$$\widetilde{A} = \frac{A - A_{min}}{A_{max} - A_{min}}$$
(18)

where A is the normalized attribute value;  $A_{min}$  and  $A_{max}$  are, respectively, the minimum and maximum values among all the samples.

Auto-encoder is adopted to extract intrinsic features and reduce the dimension. Wind\_50 dataset is used to train an AE model, with its structure [75, 20, 10]. The encoder include two hidden layers, with twenty units for the first layer and ten units for the second layer. Sigmoid is taken as the activation function. For the decoder, it has the inverse structure, namely, as shown in [10, 20, 75]. Figure 5 shows four samples and their reconstructed results. Obviously, the reconstructed data approximate original samples, implying the intrinsic feature can adequately represent the key information.

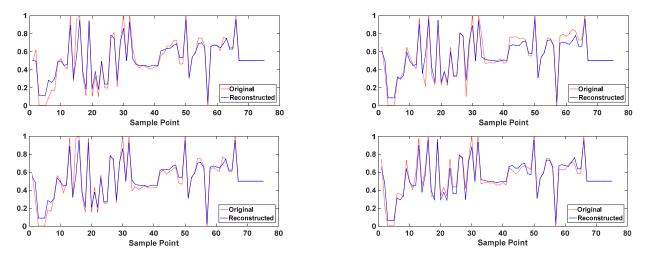


Figure 5. Four original samples and their reconstructed result.

Roundtrip is employed to generate virtual cracking samples. Table 5 lists detailed hyper-parameter settings. These parameters are determined by trial and error. To observe the results of roundtrip, loss values during 5000 iterations are shown in Figure 6.  $L_1$  and  $L_2$  in Equation (8) are relevant to the generator, thus they are added together. Both the losses of the generator and discriminator go down very fast and converge after 2000 iterations. In the last 100 iterations (see the inset window), both of them fluctuate to a small extent. When the red line goes down, blue line will go up, implying adversarial learning. To observe generated data, TSNE [22] is adopted to map the intrinsic features into two-dimension space. The results are shown in Figure 7. The generated data well fit the original data distribution and many samples lie on the border, which is helpful for improving classification accuracy.

<b>Table 5.</b> Details of hyper-parameter v	alues.
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Hyper Parameter	Symbol	Value
Factor in (13)	ε	0.001
Scale factor in (13)	$\gamma$	1
Translation factor in (13)	β	0
Learning rate in (14), (15) and (17)	lr	0.0002
Weight in (16)	α	10
Iteration Number	-	5000

#### 4.3. Effectiveness of Data Augmentation

Table 6 lists the comparisons between, with and without data augmentation. Decision tree is adopted to classify normal and cracking samples [23]. Three metrics are adopted to evaluate the performance, namely precision, recall and F1-score. Detailed metric computations can be found in the literature [24]. For normal samples, the three metrics with data augmentation are slightly lower than or equal to those without data augmentation. However, for cracking samples, these metrics are higher. For instance, 'Wind\_35' achieves

precision (0.73), recall (0.76) and F1-score (0.75) with data augmentation, which are slightly lower than that without data augmentation (precision: 0.74, recall: 0.78, F1-score: 0.76). The recall value improves from 0.22 to 0.26 and F1-score increases from 0.23 to 0.25, implying the effectiveness of data augmentation. With the data augmentation approach, the average value of the cracking samples are 0.133, 0.135 and 0.135, meaning 19.8%, 23.8% and 22.7% improvement on these three metrics.

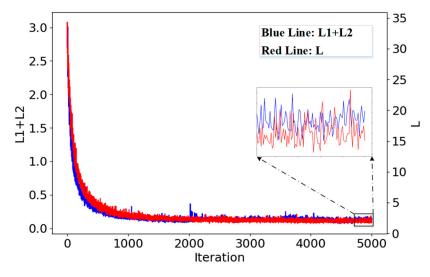


Figure 6. Loss value change during the iteration.

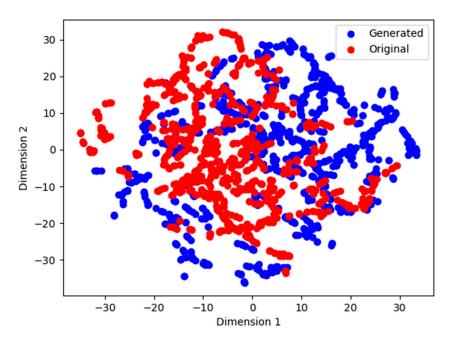
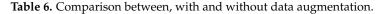


Figure 7. Four original samples and their reconstructed results.

We draw the results with data augmentation in histograms, as shown in Figure 8. For normal samples, these three metrics draw down. This is because too few cracking samples will be overwhelmed and nearly all these samples are classified into normal samples. Therefore, from Wind\_5 to Wind\_35, the recall value is bigger than precision (note that the F1-score is determined by the former two metrics). With an increase in the amount of cracking samples, some normal samples are misclassified into cracking samples, causing a small recall value. For cracking samples, with the imbalance ratio alleviating, all the three metrics increase. It can be concluded that RTAE is effective for improving the recognition of wind blade cracking samples.

		Withou	it Data Augme	ntation	With Data Augmentation		
Dataset		Precision	Recall	F1-Score	Precision	Recall	F1-Score
	Normal	0.95	0.97	0.96	0.95	0.96	0.96
Wind_5	Cracking	0	0	0	0.02	0.02	0.02
M <sup>7</sup> 1 10	Normal	0.90	0.93	0.91	0.90	0.91	0.91
Wind_10	Cracking	0	0	0	0.02	0.02	0.02
	Normal	0.86	0.89	0.87	0.85	0.85	0.85
Wind_15	Cracking	0	0	0	0.02	0.02	0.02
M. 1 00	Normal	0.81	0.85	0.83	0.81	0.85	0.83
Wind_20	Cracking	0	0	0	0.04	0.03	0.04
	Normal	0.77	0.83	0.80	0.77	0.82	0.79
Wind_25	Cracking	0	0	0	0.05	0.04	0.05
W. 1 00	Normal	0.79	0.81	0.78	0.76	0.77	0.76
Wind_30	Cracking	0.21	0.17	0.19	0.18	0.17	0.18
147: 1.05	Normal	0.74	0.78	0.76	0.73	0.76	0.75
Wind_35	Cracking	0.25	0.22	0.23	0.24	0.26	0.25
147 1 40	Normal	0.69	0.69	0.69	0.71	0.71	0.71
Wind_40	Cracking	0.21	0.21	0.21	0.27	0.26	0.26
	Normal	0.66	0.62	0.64	0.66	0.64	0.65
Wind_45	Cracking	0.25	0.29	0.27	0.26	0.28	0.27
M/: 1 FO	Normal	0.59	0.58	0.58	0.61	0.59	0.60
Wind_50	Cracking	0.19	0.20	0.20	0.23	0.25	0.24
Average	Cracking	0.111	0.109	0.11	0.133	0.135	0.135



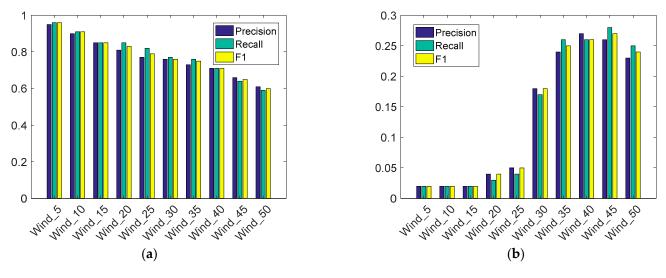


Figure 8. Result with data augmentation. (a) Normal Sample. (b) Cracking Sample.

#### 4.4. Comparison with Other Imbalance Learning Methods

TRAE is compared to other two representative methods, GAN and SMOTE. Likewise, three metrics are used to evaluate the performance. For SMOTE, the number of the neighbor is set as 3, which is a commonly used value. For GAN, generator network and discriminator network are set as the same structure as in the literature [25]. The comparisons are listed in Table 7. RTAE outperforms GAN and SMOTE under all the 10 datasets. In particular, for Wind\_35, Wind\_40 and Wind\_45, RTAE is far better than GAN and SMOTE. The main reason is that GAN focuses on 'real' or 'fake', which generates samples with high confidence, but low usage for improving the recognition of cracking samples. SMOTE cannot handle multi clusters. Therefore, we use a small neighbor number (i.e., 3) to alleviate such a situation. However, such a small value may make it pick the basis sample from the middle or a dense area, leading to many synthesized samples lying far from border.

Dut	Detect		RTAE			GAN			SMOTE		
Dataset		Precision Recall F1		Precision Recall F1			Precision	Precision Recall F1			
Wind_5	Cracking	0.02	0.02	0.02	0	0	0	0	0	0	
Wind_10	Cracking	0.02	0.02	0.02	0	0	0	0	0	0	
Wind_15	Cracking	0.02	0.02	0.02	0	0	0	0	0	0	
Wind_20	Cracking	0.04	0.03	0.04	0	0	0	0	0	0	
Wind_25	Cracking	0.05	0.04	0.05	0	0	0	0	0	0	
Wind_30	Cracking	0.18	0.17	0.18	0.16	0.17	0.16	0.15	0.17	0.16	
Wind_35	Cracking	0.24	0.26	0.25	0.22	0.22	0.22	0.22	0.22	0.22	
Wind_40	Cracking	0.27	0.26	0.26	0.21	0.22	0.21	0.21	0.21	0.21	
Wind_45	Cracking	0.26	0.28	0.27	0.24	0.27	0.25	0.23	0.25	0.24	
Wind_50	Cracking	0.23	0.25	0.24	0.18	0.19	0.18	0.19	0.19	0.19	

Table 7. Comparison with GAN and SOMTE.

# 5. Conclusions and Future Work

Aiming at wind turbine blade cracking recognition under imbalanced data, this paper designs a novel roundtrip auto-encoder method. Two generator networks and two discriminator networks are designed to ensure the generated samples well fit the distribution of historical cracking samples. Auto-encoder method is applied to reduce the dimension of historical samples and thus the complexity of generator and discriminator. From the reconstructed results, it is concluded that auto-encoder is effective for extracting low-dimensional intrinsic features. From the results under different imbalance levels, the detection performance shows significant improvement with the RTAE method. When the imbalance level is above 4:1, all the cracking samples cannot be identified without data augmentation, which shows the importance of considering the imbalance problem in real application.

Analysis of the real wind turbine blade cracking data is carried out, the recognition of cracking samples improves by 19.8%, 23.8% and 22.7% on precision, recall and F1-score. The cracking detection under imbalanced data and the comparisons show that: (1) compared to the popular data-level methods, RTAE is superior under the influence of highly imbalanced data; (2) through integrating auto-encoder and roundtrip model, the framework provides a possibility for solving imbalance problem with high dimension data.

As is known, a wind turbine blade contains many types of cracks in real industrial applications. Currently, subject to roundtrip, RTAE can only deal with the binary-class imbalanced data problems. Multi-class cracking problems are more complex as they may contain more than one minority classes. In the future work, we will extend the application of RTAE and apply it to multi-class problem. Meanwhile, we will explore more effective roundtrip structures and apply them to high-dimensional time-series data.

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**Data Availability Statement:** Data are contained within the article. The data presented in this study are available in Section 4.1.

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