



Article Extreme Learning Machine Using Bat Optimization Algorithm for Estimating State of Health of Lithium-Ion Batteries

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Abstract: An accurate estimation of the state of health (SOH) of lithium-ion batteries is essential for the safe and reliable operation of electric vehicles. As a single hidden-layer feedforward neural network, extreme learning machine (ELM) has the advantages of a fast learning speed and good generalization performance. The bat algorithm (BA) is a swarm intelligence optimization algorithm based on bat echolocation for foraging. In this study, BA was creatively applied to improve the ELM neural network, forming a BA-ELM model, and it was applied to SOH estimation for the first time. First, through Pearson and Spearman correlation analysis, six variables were determined as the input variables of the model. The actual remaining capacity of the battery was determined as the output variable. Second, BA was used to optimize the connection weights and bias in ELM to construct the BA-ELM model. Third, the battery data set was trained and tested with BA-ELM, ELM, Elman, back propagation (BP), radial basis function (RBF), and general regression neural network (GRNN) models. Five statistical error indicators, and the radar chart, scatter plot, and violin diagram were used to compare the estimation effects. The results show that the evaluation function of BA-ELM can converge quickly and effectively optimize the network model of ELM. The RMSE of the BA-ELM model was 0.5354%, and the MAE was 0.4326%, which is the smallest among the 6 models. The RMSE values of the other model were 2.27%, 3.53%, 3.07%, 3.86%, 3.24%, respectively, indicating the BA-ELM has good potential for future applications.

Keywords: state of health; extreme learning machine; bat algorithm; Pearson and Spearman correlation; actual remaining capacity; neural network

1. Introduction

Because of global warming, environmental pollution, energy shortages, and many other challenges, electric vehicles are becoming increasingly more popular as a green, efficient, and sustainable ideal transportation tool [1]. Lithium-ion batteries have become an ideal power source for electric vehicles because of their high energy density, long cycle life, and low self-discharge rate [2]. The batteries will age with repeated use, which will decrease the battery's charge and discharge capacity and the actual remaining capacity [3,4]. State of health (SOH) is a quantitative indicator used for evaluating the degree of battery aging. Generally, SOH is defined as the ratio of the actual remaining capacity of the battery to the rated capacity of the battery [5]. The accuracy estimation of the battery state of charge (SOC) and the cruising range of the electric vehicle both depend on the accurate estimation of the battery SOH [6]. In addition, aging batteries are more prone to thermal runaway [7]. Therefore, it is very important to evaluate reliable methods and strategies to accurately estimate the current remaining capacity and SOH of the battery.

At present, SOH estimation methods mainly include direct measurement-based estimation, model-based estimation, and data-based estimation. The direct measurement-based



Citation: Ge, D.; Zhang, Z.; Kong, X.; Wan, Z. Extreme Learning Machine Using Bat Optimization Algorithm for Estimating State of Health of Lithium-Ion Batteries. *Appl. Sci.* 2022, *12*, 1398. https://doi.org/10.3390/ app12031398

Academic Editor: Rodolfo Dufo-López

Received: 28 December 2021 Accepted: 25 January 2022 Published: 28 January 2022

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Copyright: © 2022 by the authors. Licensee MDPI, Basel, Switzerland. This article is an open access article distributed under the terms and conditions of the Creative Commons Attribution (CC BY) license (https:// creativecommons.org/licenses/by/ 4.0/). method estimates the battery SOH by measuring the battery's characteristic parameters, such as the voltage, current, temperature, and internal resistance. Weng et al. [8] proposed a method to measure the available battery capacity based on the mapping relationship between SOC and open-circuit voltage (OCV). However, as the battery ages or the ambient temperature changes, the SOC and OCV curves must be corrected again. Galeotti et al. [9] proposed a method for the performance analysis of lithium-ion batteries and SOH estimation through electrochemical impedance spectroscopy (EIS). Although the EIS method can accurately characterize the battery status, this method can generally only be performed in a laboratory or under relatively stable conditions [10]. This also limits the use of this method in real vehicles or in online situations. Significant efforts have been made to study the model-based method to estimate the SOH and capacity of batteries. A method combining the Kalman filter and equivalent circuit model (ECM) was developed to estimate the SOH of lithium-ion batteries [11,12]. Mastali and Li et al. proposed electrochemical models to describe the lithium-ion diffusion and migration inside a battery [13,14]. This type of model needs to input a lot of physical and chemical parameters, leading to the need to solve a series of algebraic equations and partial differential equations. How to balance the complexity and computational efficiency of this method is worthy of further study. With the development of artificial intelligence and the Internet, the data-based method has received increasingly more attention. This method is based on battery laboratory measurements or actual operating data of electric vehicles to achieve SOH estimation through algorithms, such as neural networks [15]. Kristen et al. [16] applied machine-learning tools to both predict and classify cells by their cycle life with the discharge–voltage curves obtained from the early cycles to determine capacity degradation. The result showed a 4.9% test error when the first 5 cycles were used for classifying the cycle life. Support vector machine (SVM) is a widely used machine learning technique [17-19]. Tian et al. reported a deep convolutional neural network for capacity estimation based on measurements during charging [20]. Based on the BP neural network, a three-layer BP neural network was trained to estimate the SOH at a low computational cost [21]. Li et al. [22] proposed a variant long-short-term memory (LSTM) neural network. An NASA dataset was trained for the prediction of SOH and remaining service life, and the RMSE of the result was low.

Among the many machine learning methods, ELM has the advantages of a simple structure and easy adjustment of parameters [23]. Compared with the SVM and BP neural network models, ELM has a faster training speed, it does not easily fall into local optimality, and its generalization ability is better [24,25]. Based on a stacked denoising autoencoders ELM algorithm, Li et al. [26] proposed a big data-driven battery modeling method (SDAE-ELM). The battery data extracted from electric buses were used to validate the effectiveness and accuracy of the model. Wang et al. [27] proposed a novel robust ELM model to improve the estimation capability. The mean square error (MSE) in ELM was substituted by a mixture-generalized maximum correntropy criterion. This method solved the non-Gaussian complex noise interference problem to a certain extent. Chen et al. [28] proposed a novel metabolic extreme learning machine (M-ELM) framework to describe the complex battery degradation mechanism that can reflect the latest degradation trend. Ma et al. [29] developed a new broad learning-ELM (BL-ELM). The feature and enhancement nodes were merged to become the new input layer of the network. This can provide the benefit of reducing the calculation time. Mariani et al. [30] proposed a modified biogeography-based approach to optimize ELM for pressure prediction of a spark ignition single-cylinder engine. The type of activation function, number of hidden layer nodes, and sparse connection structure were obtained using the new approach. A possible improvement in ELM design lies in attribute selection instead of using all variables in the predictive model. Adnan et al. [31] proposed a new hybrid ELM model combined with grey wolf optimization (WO) and hybrid particle swarm optimization (PSO) for streamflow prediction. The new model reduced the RMSE in prediction effectively. However, it was found that the PSOGWO algorithm is not very stable compared with the PSO and PSOGSA algorithms. Bardhan et al. [32] proposed a novel hybrid of the ELM and adaptive neuro

swarm intelligence techniques for the determination of the California bearing ratio of soils. The results of the hybrid model were better than other ELM-based models. To fully utilize the advantages of different algorithms, the development of a hybrid method for ELM and other optimization algorithms has become a new research direction.

On the other hand, BA is a swarm intelligence optimization algorithm based on bat echolocation for hunting [33]. As a metaheuristic algorithm used for searching for the global optimal solution, the BA provides a completely different solution to the optimization problem [34,35]. Yang et al. [36] proposed an enhanced adaptive BA for optimal energy scheduling in a microgrid system. Because of the different search mechanisms applied in the early and late search stages, the search performance improved. Shivaie et al. [37] developed a reliability-constrained cost-effective model to identify the optimal sizing of an autonomous hybrid renewable system. The bat search algorithm was used to obtain the final optimal solution. Based on a hybrid bat algorithm (BA)-harmony search algorithm technique, Peddakapu et al. [38] proposed a new two-degree freedom-tilted integral derivative with a filter controller for a two-area wind-hydro-diesel power system. A sensitivity analysis showed that the robustness of the controller was improved. Thus, the BA has global exploration and local exploitation capabilities, and it is entirely possible to use it to optimize the ELM model.

Based on the above discussion, the main contributions of this study are as follows:

- 1. A globally optimized BA can be used to optimize the connection weights and bias of the ELM neural network. The BA-ELM model can be creatively constructed.
- 2. The relevant data of the battery can be analyzed by Pearson and Spearman correlation; thus, the data can be determined scientifically and reasonably.
- 3. Through a convergence analysis of the BA algorithm, the optimization effect can be further evaluated.
- 4. Through a comparison of BA-ELM, ELM, BP, Elman, RBF, and GRNN, the effectiveness of the proposed model and the performance of SOH estimation can be comprehensively evaluated.

The structure of this paper is arranged as follows: Section 2 provides an overview of the standard ELM and BA algorithms. Section 3 describes the data acquisition and processing related to the battery charge and discharge test. Section 4 provides detailed information about the BA-ELM model. Section 5 reports a comparison with another 5 neural network models. Section 6 provides conclusions and future work directions.

2. Methods for SOH Estimation

2.1. ELM

Huang et al. [39] first proposed relevant theories and applications of ELM in 2006. The structure of the classic ELM model is mainly composed of an input layer, a hidden layer, and an output layer, as shown in Figure 1. The input layer has *n* neurons, i.e., *n* input variables *x*. The output layer has *m* neurons, i.e., *m* output variables *y*. The hidden layer has *l* neurons. ω_{ij} represents the connection weight between the *i*-th neuron in the input layer and the *j*-th neuron in the hidden layer. β_{jk} represents the connection weight between the *i*-th neuron in the hidden layer and the *k*-th neuron in the output layer. *g*(·) is the activation function, *b* is the bias of the hidden layer, *X* is the input matrix, *Y* is the output matrix, and the number of training samples is *Q*. The main steps of the ELM algorithm are shown in Table 1.



Figure 1. Neural network structure of ELM.

Table 1. Algorithmic process of ELM.

Algorithm of ELM

Step 1: The number of neurons in the input layer n, hidden layer l, and output layer m are determined separately. The connection weight ω between the hidden layer and the input layer and the bias b of the hidden layer are randomly set.

Step 2: The activation function of the hidden layer neurons g(x) is determined, then the hidden layer output matrix H is calculated.

Step 3: The connection weight β between the output layer and the hidden layer is calculated by the formula $\beta = H^+ Y^T$.

where:

$$\omega = \begin{bmatrix}
\omega_{11} & \omega_{12} & \cdots & \omega_{1n} \\
\omega_{21} & \omega_{22} & \cdots & \omega_{2n} \\
\vdots & \vdots & & \vdots \\
\omega_{l1} & \omega_{l2} & \cdots & \omega_{ln}
\end{bmatrix}_{l \times n}$$

$$\beta = \begin{bmatrix}
\beta_{11} & \beta_{12} & \cdots & \beta_{1m} \\
\beta_{21} & \beta_{22} & \cdots & \beta_{2m} \\
\vdots & \vdots & \vdots
\end{cases}$$
(1)

$$\beta = \begin{bmatrix} p_{11} & p_{12} & p_{1m} \\ \vdots & \vdots & \vdots \\ \beta_{l1} & \beta_{l2} & \cdots & \beta_{lm} \end{bmatrix}_{l \times m}$$
(2)
$$b = \begin{bmatrix} b_1 \\ b_2 \\ \vdots \\ b_l \end{bmatrix}_{l \times 1}$$
(3)

The output Y of the ELM neural network can be calculated using Equation (4):

$$Y = \begin{bmatrix} \sum_{i=1}^{l} \beta_{i1}g(\omega_{i}x_{j} + b_{i}) \\ \sum_{i=1}^{l} \beta_{i2}g(\omega_{i}x_{j} + b_{i}) \\ \vdots \\ \sum_{i=1}^{l} \beta_{im}g(\omega_{i}x_{j} + b_{i}) \end{bmatrix}_{m \times l}$$
(4)

where *H* is the hidden layer output matrix of the ELM neural network, as shown in Equation (5):

$$H = \begin{bmatrix} g(\omega_{1} \cdot x_{1} + b_{1}) & g(\omega_{2} \cdot x_{1} + b_{2}) & g(\omega_{l} \cdot x_{1} + b_{l}) \\ g(\omega_{1} \cdot x_{2} + b_{1}) & g(\omega_{2} \cdot x_{2} + b_{2}) & g(\omega_{l} \cdot x_{2} + b_{l}) \\ \vdots \\ g(\omega_{1} \cdot x_{Q} + b_{1}) & g(\omega_{2} \cdot x_{Q} + b_{2}) & g(\omega_{l} \cdot x_{Q} + b_{l}) \end{bmatrix}_{Q \times l}$$
(5)

The connection weight β between the output layer and hidden layer can be calculated using the least squares solution of Equation (6):

$$\min_{\beta} \|H\beta - Y^T\| \tag{6}$$

The solution can be expressed as follows:

$$\beta = H^+ Y^T \tag{7}$$

The estimation of SOH based on the neural network algorithm is a new artificial intelligence method. As a single hidden-layer feedforward neural network, ELM has the advantages of a fast learning speed, high calculation efficiency, and good generalization performance. However, during the establishment of ELM, the number of hidden layer neurons is not fixed, and the connection weight and threshold are randomly set, which may cause the battery SOH estimation to be inaccurate. To overcome these shortcomings, we tried to use the BA optimization algorithm to improve the SOH estimation performance of ELM.

2.2. BA

Bats emit ultrasonic waves through their mouths. When the ultrasonic waves encounter prey or obstacles, they reflect back to form an echo, which is received by the bat's ears. The bat relies on these echoes for accurate positioning, which allows it to fly freely and hunt accurately in a completely dark environment, as shown in Figure 2. Interestingly, the wavelength of the ultrasonic waves emitted by bats is very close to the size of the prey. Inspired by this fact, Yang first proposed the theory and basic framework of the BA in 2010 [40]. BA is a heuristic algorithm used for searching for the global optimal solution. The main steps of BA are shown in Table 2, where x_* is the current global optimal solution.



Figure 2. Echolocation hunting of the bat.

Table 2. Algorithmic process of BA.

The Pseudo Code of Bat Algorithm

Step 1: Initialize parameter settings, including the population size <i>n</i> , initial impulse loudness A_0 , initial impulse emission rate r_0 , maximum frequency Q_{max} , minimum frequency Q_{min} , max number of iterations <i>N</i> and fitness evaluation function <i>Fitness</i> (<i>x</i>)
Step 2: While ($t <$ the max number of iterations)
Calculate the frequency Q_{i} , location S_i , speed V_i , and fitness value $Fitness_i$ of each bat.
Step 3: If $(rand > r_i)$
1. Obtain an optimal solution <i>BestS</i> in this iteration.
2. Calculate the local solutions around the optimal solution.
Step 4: End if
Produce new solutions by change randomly
Step 5: if (<i>rand</i> $<$ A_i and <i>Fitness</i> (x_i) $<$ <i>Fitness</i> (x_*)).
1. Accept the new solutions.
2. Decrease the impulse loudness A_i and increase the impulse emission rate r_i .
Step 6: End if
Sort all bats and obtain the optimal solution <i>BestS</i> in this iteration.
Step 7: End while

The flight frequency of the bat can be obtained using Equation (9), where $rand \in [0, 1]$ is a random vector obtained from a uniform distribution. According to the sound wave calculation formula, the speed is the multiplication of the wavelength and the frequency. Thus, the flying speed of the bat can be obtained using Equation (10). The position of the bat can be obtained using Equation (11). f_{\min} represents the bat with the smallest fitness; *BestS* is the position corresponding to the bat with the smallest fitness, i.e., the current best position, where α and γ are constants; *A* is the loudness; and *r* is the pulse emission rate:

$$f_{\min} = \min(Fitness) \tag{8}$$

$$Q_i = Q_{\min} + (Q_{\max} - Q_{\min}) \times rand \tag{9}$$

$$V_i^t = V_i^{t-1} + (S_i^{t-1} - BestS) \times Q_i \tag{10}$$

$$S_i^{\ t} = V_i^{\ t} + S_i^{\ t-1} \tag{11}$$

$$A_i^{t+1} = \alpha A_i^t \tag{12}$$

$$r_i^{t+1} = r_0 \times (1 - e^{-\gamma \cdot t}) \tag{13}$$

The BA changes the frequency randomly, providing a good global exploration and optimization ability. The local exploitation capabilities are enhanced by varying the loudness and pulse emission rate. The BA uses tuning technology to control the dynamic behavior of the bat population. The fitness function is used to compare the pros and cons of each bat's location. Survival of the fittest in a bat colony is likened to an iterative process of replacing poorer feasible solutions with good feasible solutions. The characteristics of the BA provide a completely different solution to the optimization problem. Therefore, we tried to use the BA algorithm to optimize the connection weights and bias in the ELM model.

3. Data Acquisition and Processing

3.1. Data Acquisition

In this study, the battery data set obtained from the NASA Prognostic Center of Excellence (PCoE) was used for related research [41]. The B6 lithium-ion battery of NASA has a rated capacity of 2 Ah. The battery was charged and discharged at room temperature, and the data, such as the voltage, current, and battery temperature, were collected. First, the battery was charged in the 1.5 A constant current mode until the battery voltage reached 4.2 V. Then, the battery was continuously charged in a constant voltage mode until the charging current dropped to 20 mA. Next, the battery was discharged in the 2A constant current mode until the voltage dropped to 2.5 V. As the battery was repeatedly charged

and discharged, the available capacity of the battery decayed. The experiment was stopped when the actual battery capacity dropped from 2 to 1.2 Ah.

We further sorted out the data of the eight variables in the experiment, namely, the constant current charging time T_I , constant voltage charging time T_V , total charging time $T_{total,charge}$, battery voltage change at charging ΔV_{charge} , total discharge time $T_{total,discharge}$, battery temperature change during discharge $\Delta Temp_{discharge}$, battery voltage change at discharge $\Delta V_{discharge}$, and the actual remaining capacity of battery C_{aged} . The relationship between the actual remaining capacity and number of cycles is shown in Figure 3.



Figure 3. Relationship between the actual remaining capacity and cycles.

3.2. Data Processing

To determine the input data of the neural network more scientifically and reasonably, we first drew the scatter figures between the 7 variables of the battery and the actual remaining capacity, and added a confidence ellipse to the scatter figure, where the confidence level of the ellipse was 95%, as shown in Figures 4–10. Then, the eight variables of the battery were analyzed for the Pearson and Spearman correlation analyses. The coefficient of Pearson assesses the linear correlation between two variables while the coefficient of Spearman assesses the monotonic relationship between two variables. Taking the two variables of *X* and *Y* as examples, the coefficient of Pearson could be obtained using Equation (14), and the coefficient of Spearman could be obtained using Equation (15), where d_i is the difference of the rank of the *i*-th data pair, and *N* is the number of samples. Table 3 shows the judgment criteria between the degree of correlation and the correlation coefficient. The results are shown in Table 4.

Analyzing Figures 4–10 and Table 4, the coefficients of Spearman corresponding to T_I , $T_{total,discharge}$, and $\Delta Temp_{discharge}$ are all positive. This shows that the relationship between these three variables and the available remaining capacity monotonically increased. The coefficients of Spearman corresponding to T_V , $T_{total,charge}$, ΔV_{charge} , and $\Delta V_{discharge}$ are all negative, indicating that the relationship between these four variables and the available remaining capacity monotonically decreased. In Figure 4, the ratio of the long axis to the short axis of the confidence ellipse corresponding to T_I is the largest, and the coefficients of Pearson and Spearman are the largest. This indicates that the linear correlation between T_I and the actual remaining capacity is the largest, and the monotonic correlation is the strongest. The absolute value of the Pearson and Spearman coefficients of $T_{total,charge}$ is the smallest, indicating that the ratio of the major axis to the minor axis of the confidence ellipse corresponding to $T_{total,charge}$ and the actual remaining capacity is the smallest, indicating that the correlation between $T_{total,charge}$ and the ratio of the major axis to the minor axis of the confidence ellipse corresponding to $T_{total,charge}$ is the smallest, indicating that the correlation between $T_{total,charge}$ and the actual remaining capacity is the smallest.



Figure 4. Scatter figure of T_I .



Figure 5. Scatter figure of T_V .



Figure 6. Scatter figure of *T*_{total,charge}.



Figure 7. Scatter figure of *T*_{total,discharge}.



Figure 8. Scatter figure of $\Delta Temp_{discharge}$.



Figure 9. Scatter figure of ΔV_{charge} .



Figure 10. Scatter figure of ΔV_{charge} .

Table 3. Judgment criteria between the degree of correlation and the correlation coefficient.

The absolute value of the correlation coefficient	0.8–1.0	0.6–0.8	0.4–0.6	0.2–0.4	0.0–0.2
The degree of correlation	Very strong	Strong	Medium	Weak	Very weak

Table 4. Coefficient of Pearson and Spearman.

	T_I	T_V	T _{total,charge}	$T_{total,discharge}$	$\Delta Temp_{discharge}$	ΔV_{charge}	$\Delta V_{discharge}$
Pearson	0.9969	-0.9412	-0.2589	0.9931	0.9710	-0.9828	-0.9567
Spearman	0.9986	-0.91615	-0.2202	0.9979	0.9579	-0.9889	-0.9619

$$\rho_{X,Y} = \frac{N\sum XY - \sum X\sum Y}{\sqrt{N\sum X^2 - (\sum X)^2}\sqrt{N\sum Y^2 - (\sum Y)^2}}$$
(14)

$$\rho = 1 - \frac{6\sum d_i^2}{N(N^2 - 1)} \tag{15}$$

According to the absolute value of Pearson's correlation coefficient, the order of linear correlation can be expressed as follows:

$$T_I > T_{total,discharge} > \Delta V_{charge} > \Delta Temp_{discharge} > \Delta V_{discharge} > T_V > T_{total,charge}$$

According to the absolute value of Spearman's correlation coefficient, the order of monotonic correlation is as follows:

$T_I > T_{total,discharge} > \Delta V_{charge} > \Delta V_{discharge} > \Delta Temp_{discharge} > T_V > T_{total,charge}$

Through a comparative analysis, the variable $T_{total,charge}$ with the lowest correlation was eliminated. The constant current charging time T_I , constant voltage charging time T_V , battery voltage change at charging ΔV_{charge} , total discharge time $T_{total,discharge}$, battery temperature change during discharge $\Delta Temp_{discharge}$, and battery voltage change at discharge $\Delta V_{discharge}$ were determined as the input variables of the model. The actual remaining capacity of the battery C_{aged} was determined as the output variable.

In this study, the values of the six input variables have different dimensional ranges. For example, the min value of $\Delta V_{discharge}$ is 0.2; the max value of T_V is 9800; the difference between the two is 49,000 times. The large gap will oscillate the neural network model

back and forth when the gradient is updated, and affect the final accuracy of the model. Therefore, Equation (16) was used to uniformly process the values of the 6 input variables and converted them into an interval of [-1, 1], where y_{min} and y_{max} are the minimum and maximum values of y. In all the samples, 70% of the data were randomly selected for training, and the remaining 30% for testing:

$$y = \frac{2 \times (y - y_{\min})}{(y_{\max} - y_{\min})} - 1$$
 (16)

4. The Proposed Model

In this study, we proposed a BA-ELM model and applied it to estimate battery SOH for the first time. The process of SOH estimation based on the BA-ELM model is shown in Figure 11. The pseudo code of BA-ELM is shown in Table 5. The main steps are as follows:

S1: Battery charge and discharge test.

The lithium-ion battery was charged and discharged at room temperature. The specific test process is described in Section 3.1.

S2: Obtain the battery data and analyze the correlation.

- (1). The data of the eight variables in the test were sorted. The sample data were normalized to the same dimension range: 70% of the data were randomly selected for training, and the remaining 30% was tested.
- (2). Through Pearson and Spearman correlation analysis, T_I , T_V , $T_{total,discharge}$, $\Delta V charge$, $\Delta Temp_{discharge}$, and $\Delta_{Vdischarge}$ were determined as the input variables of the model, and C_{aged} was determined as the output variable.

S3: The global exploring ability of the BA was used to optimize the output connection weight, input connection weight, and bias b of the hidden layer of the ELM.

- (1). Initialize the parameter of BA.
- (2). While t < the max number of iterations; calculate the frequency Q_i , location S_i , speed V_i , and *fitness* of each bat.
- (3). If $rand > r_i$. Obtain an optimal solution *BestS* and calculate the local solutions around the optimal solution.
- (4). End if. Produce new solutions by change randomly.
- (5). If *rand* $< A_i$ and *Fitness* $(x_i) < Fitness (x_*)$, accept the new solutions and decrease the impulse loudness A_i and increase the impulse emission rate r_i .
- (6). End if. Sort all bats and obtain the optimal solution *BestS* in this iteration. Update β and *Fitness*.
- (7). End while. Accept the optimal output connection weight β .

S4: Determine the input connection weight ω .

S5: Determine the bias *b* of the hidden layer. Determine the network structure of BA-ELM.

S6: The test data set was tested in the BA-ELM to estimate the actual battery capacity. In the parameter initialization of BA, n = 10, $A_0 = 0.9$, $r_0 = 0.9$, $Q_{max} = 1$, $Q_{min} = 0$,

 $\alpha = 0.9$, $\gamma = 0.9$, the max number of iterations *N* was 5000. The fitness function of the bat is the objective function, expressed by the root MSE (RMSE) of Equation (17), where *T* is the output of the training set, *G* is the sample size, and *Y* can be calculated using Equation (18):

$$Fitness = \sqrt{\frac{1}{G}\sum_{i=1}^{G} (T - Y)^2}$$
(17)

$$Y = \left[H^T \beta\right]^T \tag{18}$$



Figure 11. Algorithmic process of BA-ELM.

Table 5. The pseudo code of the proposed model.

The Pseudo Code of BA-ELM

Step 1: Data acquisition and data processing.
Step 2: Generate the training set and the test set.
Step 3: Initialize the parameters of BA, including the population size <i>n</i> , initial impulse loudness
A_0 , initial impulse emission rate r_0 , maximum frequency Q_{max} , minimum frequency Q_{min} , the
max number of iterations N , and fitness evaluation function <i>Fitness</i> (x).
Step 4: While ($t <$ the max number of iterations)
Calculate the frequency Q_i , location S_i , speed V_i , fitness value <i>Fitness</i> _i of each bat.
Step 5: If $(rand > r_i)$
1. Obtain an optimal solution <i>BestS</i> in this iteration.
2. Calculate the local solutions around the optimal solution.
Step 6: End if
Produce new solutions by change randomly
Step 7: If (rand < A_i and Fitness (x_i) < Fitness (x_*)).
1. Accept the new solutions.
2. Decrease the impulse loudness A_i and increase the impulse emission rate r_i .
Step 8: End if
Sort all bats and obtain the optimal solution <i>BestS</i> in this iteration.
Step 9: End while and accept the optimal output connection weight β .
Step 10: Determine the input connection weight ω and the bias <i>b</i> . Obtain the network structure of
BA-ELM
Step 11: Estimate the actual battery capacity using the BA-ELM model.

5. Results and Discussion

5.1. Results

To analyze the optimization effect of the BA, we drew the evaluation function, impulse loudness, and impulse emission rate diagrams, as shown in Figures 12–14. The evaluation function is f_{\min} , representing the bat with the smallest current fitness level, and it was obtained using Equation (8). In this study, the bat's velocity is a vector. Therefore, we propose a new concept, i.e., the average velocity modulus length ||v||. We first calculated the velocity modulus length of each bat, as shown in Equation (19), where *D* is the dimension of the vector. Then, the current average velocity modulus length of all the bats was calculated, as shown in Equation (20), where *n* is the number of bats. The relationship between the average velocity modulus length and number of iterations is shown in Figure 15.

$$\|v\| = \sqrt{\sum_{i=1}^{D} v_i^2}$$
(19)

$$\overline{\|v\|} = \frac{1}{n} \sum_{j=1}^{n} \|v\|_{j}$$
(20)

By analyzing Figure 12, we found that the value of the evaluation function dropped significantly. When the number of iterations was 1650, the evaluation function tended to converge, indicating that the BA achieved the expected effect of optimization. In Figures 13 and 14, we can find that the impulse loudness A_i decreased during the iteration and reached the minimum at about 1100 iterations. The impulse emission rate r_i increased and reached the maximum at about 18 iterations. Figure 15 shows that the average velocity modulus length of bats increased during the iteration. Combined with Figure 12, it can be concluded that the smaller the evaluation function, the better the position of the bat, and the closer the bat is to the position of the prey, the greater the bat's velocity modulus. This is consistent with the fact that the closer the hunter is to the prey, the faster the hunter's reaction speed is in nature. Figure 16 shows the test error result of the actual remaining capacity of the battery. The estimated error of the actual remaining capacity estimated by BA-ELM is less than 0.02 Ah, and the maximum error is less than 1%.



Figure 12. Evaluation function.



Figure 13. Impulse loudness.



Figure 14. Impulse emission rate.



Figure 15. Average velocity modulus length.



Figure 16. Test error of actual remaining capacity estimation.

5.2. Discussion

To further evaluate the estimation accuracy of the C_{aged} of the BA-ELM model, we constructed neural network models of ELM, BP, Elman, RBF, and GRNN. The estimated error of the C_{aged} , RMSE, mean absolute error (MAE), mean absolute percentage error (MAPE), MAX error (MAX), and MIN error (MIN) were used to compare the estimated accuracies of six models. The results are shown in Figures 17–19 and Tables 6 and 7.



Figure 17. Comparison of estimation errors of Caged of each model.



Figure 18. Comparison of RMSE MAE and MAPE.



Figure 19. Comparison of MAX and MIN.

The RMSE and MAE of the BA-ELM model are 0.5354% and 0.4326%, respectively. The RMSE of the other 5 models is between 2% and 4%, and the MAE is between 1% and 4%. The MAPE of the BP model is the largest, reaching 4.06%, and the MAPEs of BA-ELM, ELM, and GRNN are 0.44%, 0.20%, and 0.29%, respectively. The maximum error of the SOH result estimated by RBF is 0.1913 Ah, and the maximum error of the SOH result estimated by 0.017 Ah. The minimum error of the result of ELM estimation is 0.1212 Ah, and the minimum error of the result of BA-ELM estimation is only 0.062 Ah. Compared with the other five models, the results of the BA-ELM estimation show a smaller RMSE, MAE, MAX, and MIN.

To further compare the performance of the six models on various error indicators, we sorted them according to the pros and cons of each indicator. Furthermore, we assigned 6 points for ranking first, 5 points for ranking second, and so on, with 1 point assigned for ranking sixth. The higher the score of a certain model on a certain error index, the better the performance of the algorithm on this error index. The results are shown in Table 8. We drew the radar chart of the 5 error indicators for the 6 models, and the results are shown in Figure 20. The shadow area covered by the BA-ELM model is the largest while the

shadow area covered by BP and RBF is smaller. According to the total score of the five error indicators, the results of all models are as follows:

BA-ELM (28) > ELM (21) > Elman (15) = GRNN (15) > BP (13) > RBF (12).

Table 6. Comprehensive comparison table of RMSE, MAE, and MAPE.

Method	RMSE	MAE	MAPE
BA-ELM	0.5354	0.4326	0.44
ELM	2.2713	1.3106	0.20
BP	3.5394	3.2429	4.06
Elman	3.0750	2.0936	1.60
RBF	3.8609	1.7217	1.82
GRNN	3.2439	2.2230	0.29

Table 7. Comprehensive comparison table of MAX and MIN.

Method	MAX	MIN
BA-ELM	0.0170	-0.0062
ELM	0.0409	-0.1212
BP	0.0619	-0.0086
Elman	0.0790	-0.0656
RBF	0.1913	-0.0434
GRNN	0.0780	-0.0980

Table 8. Scores of the six models.

Method	RMSE	MAE	MAPE	MAX	MIN
BA-ELM	6	6	4	6	6
ELM	5	4	6	5	1
BP	2	1	1	4	5
Elman	4	3	3	2	3
RBF	1	4	2	1	4
GRNN	3	2	5	3	2



Figure 20. Radar chart of the statistical error of each model.

The predictive results of all models are illustrated in Figure 21a–f in the form of scatter plots and determination coefficients. It can be seen from the scatter plots that the BA-ELM provides less scattered estimates. Compared to other models, the fit line equation of BA-ELM is closer to the exact line (y = x), with a higher determination coefficient. It is followed by the ELM, BP, and Elman models. RBF and GRNN provide poor estimates while these two models also have lower determination coefficients of 0.9819 and 0.9883, respectively.



Figure 21. Capacity of actual vs predicted in the form of scatter plot and R², respectively for: (a) BA-ELM; (b) ELM; (c) BP; (d) Elman; (e) RBF; (f) GRNN.

In Figure 22, from the violin diagrams, the BA-ELM model demonstrates its advantage by having a distribution that is a more similar distribution to the actual capacity as compared to other models. The data in the BA-ELM model is the most concentrated. A small amount of data in the ELM and RBF models, respectively, is far from the actual value. The median in the BP model is on the high side. A graphical comparison justifies the results obtained using the statistical indicators presented in the previous tables. Based on the above discussion, it can be concluded that compared with the other five models, the BA-ELM model has a better performance and can accurately estimate the actual remaining capacity and SOH of the battery.



Figure 22. Violin diagram of six models.

6. Conclusions

This study creatively established the BA-ELM model, i.e., by simulating the echolocation hunting behavior of bats, searching for the global optimal solution, and optimizing the output connection weight, input connection weight, and value of bias of the ELM. This model was also used for the first time in the field of SOH estimation of lithium-ion batteries. Six neural network models of ELM, BP, Elman, RBF, GRNN, and BA-ELM were constructed, and the actual available capacity of the battery was estimated and compared through the test set.

The following conclusions can be derived based on the results and application:

- 1. The relevant data of the battery can be analyzed by Pearson and Spearman correlation. The training time of the neural network model can be reduced by removing input variables with a low absolute value of Pearson's and Spearman's correlation coefficient.
- 2. The value of the evaluation function dropped significantly using BA. The convergence speed was fast. The BA achieved the expected effect of optimization. We proposed a new concept, i.e., the average velocity modulus length. The bat's velocity modulus became larger during the iteration. This is consistent with the fact in nature.
- 3. The main advantages of the proposed BA-ELM model include a fast learning speed and high SOH estimation accuracy. The BA-ELM provided less scattered estimates, and its fit line equation was closer to the exact line (y = x) with a higher determination coefficient compared to other models. The connection weight and threshold of ELM

were randomly set, which may cause the battery SOH estimation to be inaccurate. A globally optimized BA can be used to optimize the connection weights and bias of the ELM neural network.

4. The RMSE of the BA-ELM model is 0.5354%, and the MAE is 0.4326%, which is the smallest among the 6 models. The RMSE values of the other model is 2.27%, 3.53%, 3.07%, 3.86%, and 3.24%, respectively. The estimated error of the actual battery capacity estimated using BA-ELM is less than 0.02 Ah, and the maximum error is less than 1%. Compared with the other five models, the results of BA-ELM estimation show a smaller RMSE, MAE, MAX, and MIN. It can be concluded that the estimation of the actual remaining capacity of the battery through the BA-ELM model has high accuracy and feasibility, which also makes the model have a good application prospect in the field of battery SOH.

Although the BA-ELM model provided promising results for estimating SOH of lithium-ion batteries, this study still has some limitations. The main limitations of this study and possible recommendations based on these limitations are listed below:

- 1. In this study, the proposed model was only verified on a smaller dataset containing 165 cycles. Therefore, in the future, the performance of this model should be evaluated on larger data samples.
- 2. The ELM model can be combined with other optimization algorithms to form a new hybrid model. Therefore, in the future, BA-ELM can be further validated and compared with other hybrid ELM models.
- 3. Recently, some other variants of the ELM model have been successfully exploited, such as OSELM and OP-ELM. In the future, BA can be used with these advanced variants of ELM models.
- 4. In this study, the impulse emission rate increased and reached the maximum at about 18 iterations. The change law of the loudness and pulse emission rate of the standard BA did not completely fit the actual application. The rates of pulse emission and loudness can be varied in a more sophisticated manner during the iteration. This also needs to be further studied in the future.

Author Contributions: Conceptualization, D.G., Z.Z. and Z.W.; methodology, D.G. and Z.Z.; software, D.G.; validation, D.G. and Z.Z.; formal analysis, D.G., X.K. and Z.Z.; investigation, D.G.; resources, D.G., Z.W. and Z.Z.; data curation, D.G.; writing—original draft preparation, D.G., X.K. and Z.Z.; writing—review and editing, D.G. and Z.Z.; supervision, Z.Z.; project administration, Z.Z. and Z.W.; funding acquisition, Z.W. and Z.Z. All authors have read and agreed to the published version of the manuscript.

Funding: This work is supported by the China Zhejiang Public Welfare Technology Application Research Project under Grant No. LGG19E070006, the National Natural Science Foundation of China under Grant No. 52107226, the China Postdoctoral Science Foundation under Grant No. 2020TQ0167, and the China Shaoxing Higher Education Teaching Reform Project under Grant No. SXSJG202120.

Institutional Review Board Statement: Not applicable.

Informed Consent Statement: Not applicable.

Data Availability Statement: Not applicable.

Acknowledgments: The authors would like to thank the reviewers for their comments and suggestions.

Conflicts of Interest: The authors declare no conflict of interest.

Nomenclature

SOH	State of Health
ELM	Extreme Learning Machine
BA	Bat Algorithm
BA-ELM	Bat algorithm-Extreme Learning Machine
BP	Back Propagation
RBF	Radial Basis Function
GRNN	General Regression Neural Network
RMSE	Root Mean Square Error
MAE	Mean Absolute Error
SOC	State of Charge
OCV	Open-Circuit Voltage
EIS	Electrochemical Impedance Spectroscopy
ECM	Equivalent Circuit Model
SVM	Support Vector Machine
MAPE	Mean Absolute Percentage Error
MAX	MAX error
MIN	MIN error

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